

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 APR 28 PM 3:44

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				Dual Complete	X

April 26, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)

Eva Owen "A"
(Lease)

James Oilwell Service Company
(Contractor)

Well No. 2 in the SE 1/4 NW 1/4 of Sec. 3

T-22-S, R-37-E, NMPM, Drinkard (Oil) Pool, Lea County.

Blinebry (Gas)

The Dates of this work were as follows: April 13, 1954 to April 26, 1954

Notice of intention to do the work (was) ~~XXXX~~ submitted on Form C-102 on April 16, 1954,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~XXXX~~ obtained.

TD 6606'

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well completed as gas-oil well 4-26-54. Work done and results obtained are as follows:

Loaded hole and perforated intervals 5510-5550; 5580-5600; 5625-5715; 5800-5830, with 2 shots per foot. Packer set at 6400' with dual completion equipment. Acidized with 7500 gallons 15% regular. Swabbed in and tested. Flowed 616 MCF/GPD against 570 CPF. Drinkard oil no change in status. Blinebry gas estimated allowable 15,590 MCF per month effective 4-23-54.

Witnessed by J. T. Crawford Stanolind Oil and Gas Company Head Roustabout
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Wesley Henderson*

Position: Field Superintendent

Representing: Stanolind Oil and Gas Company

Address: Box 68 - Hobbs, New Mexico

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

1954 APR 20 AM 7:36

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION to (OTHER) dual complete	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

April 16, 1954
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Eva Owen "A"

Stanolind Oil and Gas Company

(Company or Operator)

Well No. 2 in F (Unit)

SE 1/4 NW 1/4 of Sec. 3, T-22-S, R-37-E, NMPM, Drinkard (Oil) Pool

(40-acre Subdivision)

Blinebry (Gas)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 6606'

In order to dual-complete the above as a gas-oil well, we propose to:

Load hole and set packer at 6400'. Perforate various intervals with 2 jet shots per foot between 5830' to 5510'. Acidize the perforations with 7500 gallons of 15% regular acid. Install necessary dual completion equipment to isolate Drinkard and Blinebry zones. Swab in to test and put well on production. Blinebry gas will be produced through the annulus and Drinkard oil through tubing.

Approved....., 19.....
Except as follows:

Stanolind Oil and Gas Company
Company or Operator

By.....

Position..... Field Superintendent
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name..... Stanolind Oil and Gas Company

Title.....

Address..... Box 68 - Hobbs, New Mexico