

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR ~~WELL~~ (GAS) ALLOWABLES OFFICE 000 Well
Recompletion.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

April 26, 1954

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil and Gas Co. Eva Owen "A" Well No. 2, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

F, Sec. 3, T-22-S, R-37-E, NMPM, Drinkard (Oil) Pool

(Unit)

Blinebry (Gas)

Lea

County. Date Spudded. 4-13-54, Date Completed. 4-26-54

Please indicate location:

	X		

Elevation. 3411 RDB Total Depth. 6606, P.B. -

Top ~~oil~~/gas pay. 5510' Top of Prod. Form. 5510'

Casing Perforations: 5510 to 5830 or

Depth to Casing shoe of Prod. String

Natural Prod. Test. BOPD

based on. bbls. Oil in. Hrs. Mins.

Test after acid or shot. BOPD

Based on. bbls. Oil in. Hrs. Mins.

Gas Well Potential. 616 MCF/GPD against 570 CPF

Size choke in inches.

Date first ~~oil~~ gas to Transmission system: Waiting pipeline connection.

Transporter taking Oil or Gas: Permian Basin Pipeline Company

Remarks: Well completed as gas-oil well 4-26-54.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. 19.

Stanolind Oil and Gas Company

(Company or Operator)

By: *Robert Henderson*

(Signature)

Title: Field Superintendent

Send Communications regarding well to:

Name: Stanolind Oil and Gas Company

Address: Box 68 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: *S. J. Stanley*

Title:

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

1954 MAY 12 AM 7:28

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT ~~OIL~~ AND ~~NATURAL GAS~~

Condensate

Company or Operator Stanolind Oil and Gas Company Lease Eva Owen A

Address Box 68, Hobbs, New Mexico Box 1410, Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)

Unit F, Well(s) No. 2, Sec. 3, T. -22-S, R. -37-E, Pool Blinebry

County Lea Kind of Lease: Patent Land

If Oil well Location of Tanks C/S/2 NE/4 Section 3, T-22-S, R-37-E

Authorized Transporter Shell Pipe Line Co. Address of Transporter

Box 1598, Hobbs, New Mexico Box 2648, Houston, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are none

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS: Dually completed Gas-Oil well 4-22-54. Produces Condensate from Blinebry. Form C-110 for Drinkard production, previously filed.

72-110

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 10th day of May 19 54.

Stanolind Oil and Gas Company

Approved _____, 19 _____

OIL CONSERVATION COMMISSION

By K. J. Henderson

By A. J. Stanley

Title Field Superintendent

Title _____

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.