

4-61-57
MAIN OFFICE OCC

DC-110
Line 4-30
HOURS OFFICE OCC

1031 APR 23 AM 10:12

Post Office Box 68
Hobbs, New Mexico

1031 APR 23 AM 9:36

April 15, 1954

FILE: KJB-150-401

SUBJECT: Application to Dually
Complete Eva Owen "A"
No. 2, Drinkard Field

New Mexico Oil
Conservation Commission (3)
Santa Fe, New Mexico

Gentlemen:

Stanolind Oil and Gas Company hereby files application to dually complete Eva Owen "A" No. 2 located 1980' from the north and west lines of Section 3, T-22-S, R-37-E.

The well is presently producing from the Drinkard in the Drinkard Field through perforations from 6505' to 6545'. Applicant plans to perforate the Blinbry at various intervals from 5510' to 5830'. A packer will be employed to segregate the Drinkard Oil and Blinbry gas.

As required by Rule 112-A, the following are attached:

- (1) A plat showing the location of all wells on applicant's lease, and all offset wells on offset lease.
- (2) A sketch showing the manner and method of applicant's proposed dual completion.

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All offset operators have been duly notified by being furnished a copy of this application.

Yours very truly,

Original Signed by
RALPH L. HENDRICKSON

Ralph L. Hendrickson
Field Superintendent

LWS:db
Attach: 2
cc/attachments

Amerada Petroleum Corporation
Monument, New Mexico

Cities Service Oil Company
Hobbs, New Mexico

Gulf Oil Corporation
Hobbs, New Mexico

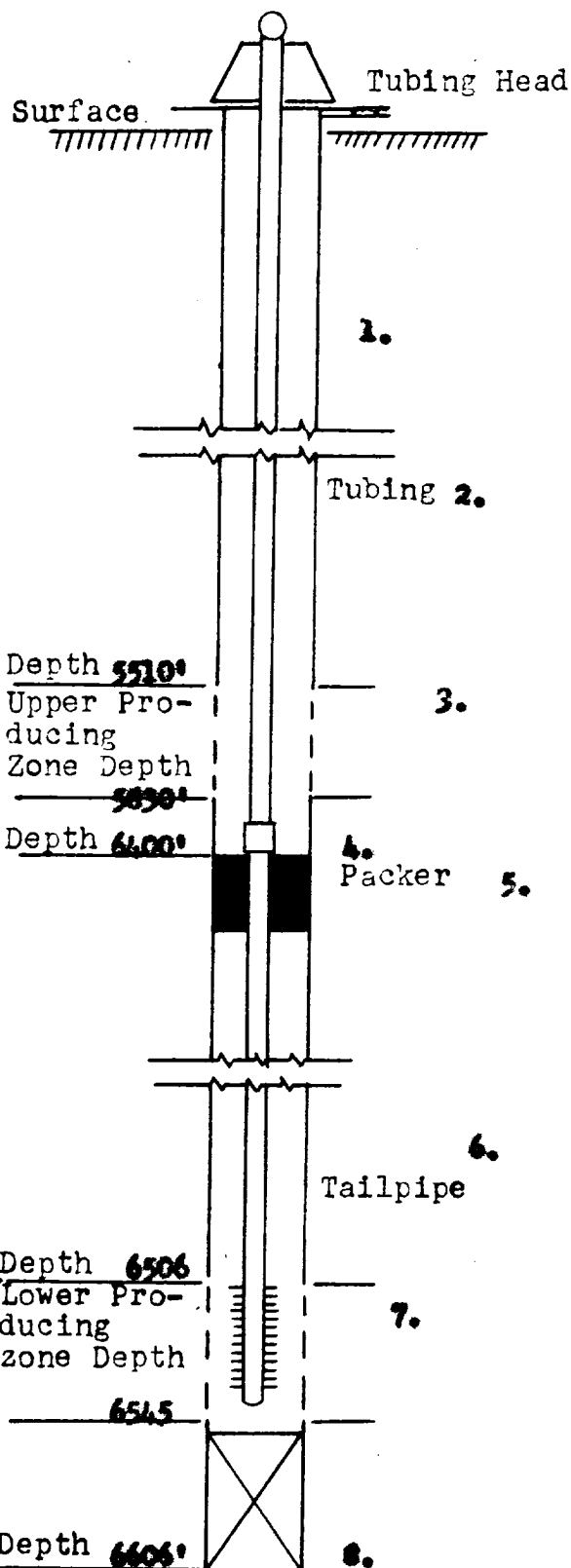
Magnolia Petroleum Company
Kermit, Texas

Sinclair Oil and Gas Company
Hobbs, New Mexico

Mid-Continent Petroleum Company
Hobbs, New Mexico

New Mexico Oil Conservation Commission
Hobbs, New Mexico

Tidewater Associated Oil Company
Hobbs, New Mexico



Lease and Well No. Eva Owen "A" No. 2
 Field Drinkard State New Mexico

DUAL COMPLETION EQUIPMENT

ITEM	DESCRIPTION, MAKE AND SIZE
1.	Oil String: 7", 22# set at 6606'.
2.	Tubing: 2" RUB, 4.7# to top at packer at approximately 6400'.
3.	Upper Perforations: Blisbry to be perforated at various intervals from 5510' to 5830' with 2 shots per foot.
4.	Circulating valve: Garrett Oil Tool Type B.
5.	Packer: Production packer set at approximately 6400'.
6.	Tailpipe: 2" tubing from packer at approximately 6400' to 6600'.
7.	Lower Producing Interval: Drinkard producing through perforations 6505' to 6545'.
8.	Total Depth: 6606'

STANOLIND OIL & GAS COMPANY

DUAL COMPLETION SKETCH

SCALE:

DRG.
NO.