

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address John H. Hendrix Corporation P.O. Box 3040 Midland, Texas 79702		² OGRID Number 012024
		³ Reason for Filing Code CH effective 3/1/00
⁴ API Number 30 - 0 25-09993	⁵ Pool Name PADDOCK	⁶ Pool Code 49210
⁷ Property Code 25440	⁸ Property Name PADDOCK UNIT	⁹ Well Number 24

II. ¹⁰ Surface Location

UI or lot no. L	Section 3	Township 22S	Range 37E	Lot Idn	Feet from the 1980	North/South Line SOUTH	Feet from the 510	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	Dynegy Midstream Services 1000 Louisiana, Ste 5800 Houston, TX 77002	952930	G	N-02-22S-37E PADDOCK SAN ANGELO SS#1
022628	Texas-New Mexico PL Co. P.O. BOX 42130 Houston, TX 77242-2130	952910	O	N-02-22S-37E PADDOCK SAN ANGELO CTB

IV. Produced Water

²³ POD 952950	²⁴ POD ULSTR Location and Description SAME AS OIL
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ronnie H. Westbrook*

Printed name: Ronnie H. Westbrook

Title: Vice-President

Date: 02/02/00 Phone: 915-684-6631

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title:

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Exxon Corp. OGRID # 7673; P.O. Box 4358; Houston, TX 77210-4358
C.H. Harper *C.H. HARPER* *Permitting Supv* *2/23/00*
Previous Operator Signature Printed Name Title Date

PO Box 1908, Hobbs, NM 88241-1908
District II
PO Drawer 00, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Amar, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Administration

CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address EXXON CORPORATION P. O. BOX 4358 HOUSTON, TX 77210		ATTN: PERMITTING		OGRID Number 007673	Reason for Filing Code CG effective 9/1/98
API Number 30 - 0 25 09993	Pool Name PADDOCK		Pool Code 49210		
Property Code 004201	Property Name PADDOCK UNIT		Well Number 24		

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	3	22S	37E		1980	SOUTH	510	WEST	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
024650	Dynegy Midstream Services 1000 Louisiana, Ste 5800 Houston, TX 77002	952930	G	N-2-22S-37E PADDOCK SAN ANGELO SS#1
022628	Texas-New Mexico PL Co. Box 42130 Houston, TX 77242-2130	952910	0	N-02-22S-37E Paddock San Angelo CTB

IV. Produced Water

POD 952950	POD ULSTR Location and Description same as oil
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V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Seals Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been compared with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Judy Bagwell*

Printed name: Judy Bagwell

Title: Supt. Staff Office Asst.

Date: 9-14-98

Phone: 713-431-1020

OIL CONSERVATION DIVISION

Approved by:

Orig. Signed by

Paul Kautz
Geologist

Title:

Approval Date:

SEP 15 1998

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or for such changes.

Rate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top and bottom.
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCF/D
 45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
 46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
 47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

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State of New Mexico
Energy, Minerals & Natural Resources Department

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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Exxon Corp. P.O. Box 1600, ML-14 Midland, Texas 79702 Attn: Marsha Wilson		OGRID Number 007673
API Number 30-025-09993	Pool Name Paddock	Reason for Filing Code DCG Effective 05/01/96
Property Code 004201	Property Name Paddock UNIT	Pool Code 49210
		Well Number 24

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
L	03	22S	37E	-	1980	SOUTH	510	WEST	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
Lee Code P	Producing Method Code P	Gas Connection Date 5/1/96	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022345	Texaco E&P Inc. P.O. Box 1137 Eunice, NM 88231	0952930	G	N-02-22S-37E
022628	TEXAS-NEW MEXICO PL CO. BOX 42130 HOUSTON, TX. 77242-2130	0952910	O	Paddock SAN ANGELO SS #1 N-02-22S-37E Paddock SAN ANGELO CTB

IV. Produced Water

POD	POD ULSTR Location and Description
0952950	Name as per

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing size	Depth Set	Seals Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the data of the Oil Conservation Division have been compared with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Marsha Wilson

Printed name: Marsha Wilson

Title: Staff Office Assistant

Date: 4-22-96 Phone: (915) 688-7871

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JULY SEXTON
DISTRICT 1 SUPERVISOR

Title:

Approval Date:

APR 26 1996

* If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

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Report all oil volumes to the nearest whole barrel.

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Shut-in casing pressure - gas wells-
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 43. MCF of gas produced during the test
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If other method please write it in.
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 47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person