

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	

I.

Humble Oil & Refg Co
Box 1600 - Midland, Texas 79701

Reasons for filing (check proper box)

Oil Well	☐	Change in Transporter of	☐
Transportation	☐	Oil	☒
Transportation	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain):
CHANGE OPERATOR FROM HUMBLE OIL & REFINING COMPANY TO WARREN PETROLEUM CORPORATION
EFFECTIVE JANUARY 1, 1973

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>Paddock (San Angelo) Unit</i>	Well No. <i>24</i>	Pool Name, including Formation <i>Paddock</i>	Kind of Lease State, Federal, <u>Lease</u>
Location: Unit Letter <i>L</i> , <i>1980</i> Feet From The <i>S</i> Line and <i>510</i> Feet From The <i>W</i> Line of Section <i>3</i> , Township <i>22-S</i> Range <i>37-E</i> , N.M.P.M., <i>Lea</i> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <i>Texas N.M. & P.L. Co.</i>	Address (Give address to which approved copy of this form is to be sent) <i>Box 1510 Midland Texas 79701</i>	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <i>Warren Pet Corp</i>	Address (Give address to which approved copy of this form is to be sent) <i>Box 1197 Eunice, N. Mex</i>	
If well produces oil or liquids, give location of tanks.	Unit <i>J</i>	Sec. <i>3</i>
	Twp. <i>22S</i>	Rge. <i>37E</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. During Test	Length of Test	Hbbls. Condensate/MCF	Gravity of Condensate
Producing Method (Flow, pump, gas lift, etc.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. T. Perry
(Signature)

Unit Head
(Title)

4-25-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completions.

DISTRIBUTION
 STATE
 TITLE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-114
 Supersedes Old O-104 and O-110
 Effective 1-1-65

AUG 15 11 11 '68

Humble Oil & Refg Co
 Box 1600 - Midland, Texas
 Reason for change (check proper box)
 New well ☐ Change in transporter ☐
 Change in location ☐ Oil ☐ Dry Gas ☐
 Change in ownership ☐ Change in title ☒ Other (Please explain) ☐ Change Bty Location

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Letter No. _____ Well No., Pool Name, including Formation _____ Kind of Lease _____
 Paddock (San Angelo) Unit 24 Paddock State, Federal or Fee
 Location _____
 Unit Letter L 1980 Feet From The S Line and 510 Feet From The W
 Line of Section 3 Township 22-S Range 37-E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate _____ Address (Give address to which approved copy of this form is to be sent)
 Texas N. Mex. P.L. Co. Box 1510 - Midland, Texas
 Name of Authorized Transporter of Spungers Gas ☒ or Dry Gas _____ Address (Give address to which approved copy of this form is to be sent)
 Skelly Oil Co Box 1135 - Eunice, N.M.
 Warren Ref Co 1197
 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
 N 2 22-S 37-E Yes 6-1-68

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) _____ Oil Well _____ Gas Well _____ New Well _____ Workover _____ Deepen _____ Plug Back _____ Same Res'v. _____ Diff. Res'v. _____
 Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ R.E.T.D. _____
 Pool _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
 Perforations _____ Depth Casing Shoe _____
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE _____ CASING & TUBING SIZE _____ DEPTH SET _____ SACKS CEMENT _____

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL
 Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (flow, pump, gas lift, etc.) _____
 Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
 Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

If gas is produced, give gravity of gas. If oil is produced, give gravity of oil. If both oil and gas are produced, give gravity of oil and gas. If both oil and gas are produced, give gravity of oil and gas. If both oil and gas are produced, give gravity of oil and gas.

GAS WELL

Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MCF _____ Gravity of Condensate _____
 Testing Method (pitot, back pr.) _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and correct.

OIL CONSERVATION COMMISSION

APPROVED

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable on a newly drilled or deepened well, this form must be accompanied by a tabulation of the data of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Sections I, II, III, and VI must be filed for each pool in multiple completed wells.

Unit Head

8-1-68

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

COPIES RECEIVED

DISTRIBUTION

DATE

FILE

NO. G.S.

FIELD OFFICE

TRANSPORTER

OPERATOR

REGISTRATION OFFICE

OIL

GAS

HUMBLE OIL & REFINING COMPANY

Address

P. O. Box 1600, Midland, Texas 79701

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☐

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☒

Casinghead Gas ☐

Condensate ☐

Formation of Paddock (San Angelo) Unit

Effective 9-1-67

Change of ownership give name and address of previous owner: Sinclair Oil & Gas Co. Rt. Brunson #6

DESCRIPTION OF WELL AND LEASE

Lease Name

Paddock (San Angelo) Unit

Well No.

24

Pool Name, including Formation

Paddock

Kind of Lease

State, Federal Fee

Free

Location

Unit Letter

L

1980

Feet From The

S

Line and

510

Feet From The

W

Line of Section

3

Township

22-S

Range

37-E

NMPM

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Shell Pipe Line Corp.

Address (Give address to which approved copy of this form is to be sent)

Box 1910, Midland, Texas

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Warren Petroleum Corp.

Address (Give address to which approved copy of this form is to be sent)

Box 1197, Eunice, New Mexico

If well produces oil or liquids, give location of tanks.

Unit

L

Sec.

3

Twp.

22-S

Rge.

37-E

Is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

F.B.T.D.

Pool

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure

Casing Pressure

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Berry

Unit Head

8-31-67

OIL CONSERVATION COMMISSION

APPROVED

SEP 3 1967

BY

TITLE

This form is to be filed in compliance with RULE 1104.

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All sections of this form must be filled out completely for allowable on new and recompleted wells.