

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	XX	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 7, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Repollo Oil CompanyR. L. BRUNSONWell No. 6 in the \_\_\_\_\_

Company or Operator

Lease

of Sec. 3, T. 22S, R. 37E, N. M. P. M.,PADDOCKField, \_\_\_\_\_, Lea County.The dates of this work were as follows: April 3 to 5 inc. 1948

Notice of intention to do the work was (was not) submitted on Form C-102 on April 2 1948  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Cut off KV8 Guiberson packer @ 6442 (left packer in hole) Spotted 12 sacks of Aquagel @ 6442 - Spotted 20 sacks of cement @ 5360, washed out to 5200 - Top of cement @ 5252

Perforated 5 1/2" casing with 6 3/8" shots per foot from 5107 to 5127 - Ran 5126' of 2" UE tubing w/perforations @ 5118' and swabbed 18 Hrs. 112 Bbls. water - Swabbed down -

Loaded hole with water - Acidized with 500 gallons of Mud Acid - Max. Pressure 2400# Min. pressure 1950# - Injection rate average 1 barrel per minute - Flushed tubing with water - Swabbed and flowed first 24 hours 115 Bbls. fresh water - 137 Bbls. oil, cut 16%

Witnessed by Second 24 Hrs. Swabbed & flowed 95 Bbls. oil

INMAN

Name

WESTERN Company

Engr.

Title

Subscribed and sworn before me this \_\_\_\_\_

7 day of April 1948

I hereby swear or affirm that the information given above is true and correct.

Name W. J. B. RheePosition Dist. Supt.Representing Repollo Oil Co.

Company or Operator

My commission expires 2-4-50Address Box 1427 Hobbs, N.M.

Remarks:

Date

Name

Title

10/10/10

10/10/10