

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | | |
|--|-------------------------------------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | <input checked="" type="checkbox"/> | | |

March 23, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Repollo Oil Company R. L. Brunson Well No. 6 in the _____

Company or Operator

Lease

Nw 1/4 of SW 1/4 of Sec. 3, T. 22S, R. 37E, N. M. P. M.,

Drinkard

Field,

Lea

County.

The dates of this work were as follows: March 21, 1948

Notice of intention to do the work was (was not) submitted on Form C-102 on 3-11 19 48

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Filled with sand to 6525' - Set Baker Retrievable retainer @ 6396' - Squeezed with 30 sacks of cement - thru perforations 6500' to 6525' - Lay away pressure 4400# - displaced 24 sacks in formation - Swabbed 165 Bbl. water - Ran 2" x 5 1/2" KVS Guiberson packer on 2" tubing and set @ 6523' - Seating device and 46' of anchor - 112 Bbl. of 8.9# - Vis. 38 Aquagel in annulus - Acidized with 500 Gal. mud acid - Displaced 37.5 Bbl. water - Max. Press. 2000# on annulus - Max. on Tub. 2000#, broke to 1900# - Swabbed dry - Acidized with 1500 Gal. mud acid - Starting press. on Tub. 1500# - Built up to 2300# Injection rate 1.6 Bbl. per Min. @ finish - Flushed with 33 Bbl. - No result

Witnessed by _____ Name _____ WESTERN Company _____ Title _____

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

29th day of March 19 48

Name R. L. Brunson

Position Dist. Supt.

Notary Public

Representing Repollo Oil Co.

Company or Operator

My commission expires 2 - 4 - 50

Address Box 1427 Hobbs, N.M.

Remarks:

Name

Title

