NEW M	NEW MEXICO OIL CONSERVATION COMMISSI		MMISSION	Form C-103 (Revised 3-55)	
	ISCELLANEOUS REP				
(Submit to approp	riate District Office a	is per Com	mission Ry	ule 1106)	
COMPANY Gul	f 011 Corporation - Bo	x 2167. Hob	bs. New Mar	rico	
	(Addres	ss)			
LEASE Mark	WELL NO6	UNIT A	S 3	T 22-S	R 37-E
DATE WORK PERFOR	MED3-20 thru 4-11-57	POOL	Paddock		
This is a Report of: (C	heck appropriate bloc	:k)	Results of	Test of Ca	sing Shut-off
Beginning Dril	ling Operations	<b>X</b>	Remedial N	Work	
Plugging		X	Other Aci	d treated	
Detailed account of wor	k done, nature and qu	antity of m	aterials us	sed and res	ults obtained

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## Acid treated as follows:

1. Treated formation thru perforations in 7" casing from 5080-5110" with 3000 gallons 15% NE acid. Injection rate 4.2 bbls per minute. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK	K REPORTS ONLY		
Original Well Data:			
DF Elev. 3399' TD 5240' PBD 5205	Prod. Int. 50805205 Co	ompl Date <b>11-19-47</b>	
Tbng. Dia 2-3/8" Tbng Depth5196: (	Dil String Dia <b>7ª</b> Oil S	String Depth 52401	
Perf Interval (s)5080-5205!			
	ing Formation (s) Holt	· · · · · · · · · · · · · · · · · · ·	
RESULTS OF WORKOVER:	BEFORE	AFTER	
Date of Test	5-16-56	4-11-57	
Oil Production, bbls. per day	30	<u> </u>	
Gas Production, Mcf per day	147.3	143	
Water Production, bbls. per day	0	trace	
Gas-Oil Ratio, cu. ft. per bbl.	4901	3178	
Gas Well Potential, Mcf per day			
Witnessed by C.C. Brown	Gubr Oil Corporation		
		ompany)	
OIL CONSERVATION COMMISSION	I hereby certify that the i above is true and comple		
Name Elizachi	my knowledge. – Name	701	
Title	Position Area Supt. of I	Prod.	
Date	Company Gulf 11 Corpor		