State of New Mexico

Form C-103

to Appropriate District Office	Energy, Minerals and Na	tural Resources Department	Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		ATION DIVISION ox 2088	WELL API NO. 30-025-09996	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New M	lexico 87504-2088	5. Indicate Type of Lease	
DISTRICT III	STATE FEE X 6. State Oil & Gas Lease No.			
1000 Rio Brazos Rd., Aztec, NM 874	0		6. State Oil & Gas Lease No.	
SUNDRY N	OTICES AND REPORTS O	N WELLS		
(DO NOT USE THIS FORM FOR DIFFERENT RE	PROPOSALS TO DRILL OR TO E SERVOIR. USE "APPLICATION I M C-101) FOR SUCH PROPOSAL	FOR PERMIT	7. Lease Name or Unit Agreement Name	
1. Type of Well:	MARK			
MEIT X MEIT	OTHER		8. Well No.	
2. Name of Operator CHEVRON U.S.A. INC.			3	
3 Address of Operator	70700 ATTN	D D MATTHEWS	9. Pool name or Wildcat BLINEBRY	
4 117-11 T	ND, TX 79702 ATTN:			
Unit Letter G	1980 Feet From The NORTH	Line and 1980	Feet From The Lin	
			ΙΓΔ	
Section 3	Township 22 S	whether DF, RKB, RT, GR, etc.)	NMPM County	
	3405	GL		
	ck Appropriate Box to Inc	licate Nature of Notice, F	Report, or Other Data	
NOTICE OF	INTENTION TO:	SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	EMENT JOB			
_	_			
OTHER:				
12. Describe Proposed or Completed C	perations (Clearly state all pertinent	details, and give pertinent dates, incl	uding estimated date of starting any proposed	
WOFK) SEE RULE 1103.				
TT IC DDADACED TA	FISH THE TUBING ANCH	OR AND TUBING FROM T	HIS WELL.	
RETURN TO PRODUCTI	ON.	•		
KETOKK TO TROOPS	•			
	and a substant of my know	syladge and helief		
I hereby certify that the information above	. Alam	DRILLING SUP	7-26-91	
SIGNATURE	· Curm	ITILE	TELEPHONE NO. 687 – 7812	
TYPE OR PRINT NAME M. E	. AKINS		TELEPHONE NO. VO7 = 7012	
(This space for State Use)			11	
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APPROVED BY	: 14 × 14 × 14 × 14 × 14 × 14 × 14 × 14	TITLE	DATE	

State of New Mexico Energy, Minerals & Natural & Resources Dept. Santa Fe, New Mexico 87501

Oil Conservation Division P.O. Box 2088

Gas

Supplement No.: SE 6219

Date: 6/29/90

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Purchaser Northern & Warren Pool Blinehry	Date of Connection	on	Date	e of Fi rs t	Allowable	e or Allowable	Change 7/1/90
Coerator Chevron USA Inc.	Purchaser Nort	nern & Warren		_ P∞1B	linebry		
Well No. #3	Operator Chevi	con USA Inc.					
Acreage Factor	Well No. #3	Unit Lett	er <u>G</u>				Rge. 37 F
Acreage Factor	Dedicated Acreage	120 R				Difference _	-120
Deliverability	Acreage Factor	75R	evised Acrea	ge Factor _	0	Difference	75
CALCULATION OF SUPPLEMENTAL ALLOWABLE	Deliverability _	R	evised Delive	erability _		Difference	
Previous Status Adjustments PREV. PROD. REV. PROD. REMARKS	A x D Factor	R	evised A x D	Factor		Difference _	
Previous Status Adjustments MO. PREV. ALLOW. PREV. PROD. REV. PROD. REMARKS	RECLASSIFIED TO 0	ΙL	CALCULATIO	N OF SUPPLE			: No. 1.
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Apr						5 5511.511	
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