Submit 3 Copies to Appropriate Dist. Office

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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State of New Mexico finerals and Natural Resources Department Energ:

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

Well No. 3

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	heuron USA,	NC.	Le	ise Mark		Well No. 3
Location of Well	Unit C	Sec. 3	Twp 22	Rge 3 7	County	ea
oi weii	Name of Reservoir of	1	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (1bg. or Csg)	Choke Size
Upper Compl	Bhinebry	<u> </u>	Gas	Flow	769	2 "w.o
Lower Compl	DRINKARD		1,	11	.1	"
			FLOW TH	EST NO. 1		
Both zoi	nes shut-in at (hour, date):	10:00	1	i	`	
Both zones shut-in at (hour, date): $10.00 A 3/12/90$ Well opened at (hour, date): $10.00 Am 3/13/90$					Upper Completion	Lower Completion
Indicate by (X) the zone producing.					•	Completion
					26	150
Pressure at beginning of test					1/25	
Stabilized? (Yes or No)						yes 100
Maximum pressure during test					45	<u> 150</u>
Minimum pressure during test					35	60
Pressure at conclusion of test					45	60
Pressure change during test (Maximum minus Minimum)					710	- 90
Was pressure change an increase or a decrease?					INCREASE	decrease
Well clo	sed at (hour, date): 10'	00 Am	3/14/90	Total Time On Production	24 has	
Oil Production  During Test:					MCF; GOR	
Remarks					Mer, OOK	
			FIOUR			
			FLOW TE	EST NO. 2	Linnor	T
Well ope	ened at (hour, date): 10	:00 Am	FLOW TE 3/15/90	EST NO. 2	Upper Completion	Lower Completion
	ened at (hour, date): $10$		3/15/90		Completion	
Indicate		cing	3/15/90		Completion	
Indicate Pressure	by ( $X$ ) the zone produc	cing	3/15/90		Completion 55	Completion
Indicate Pressure Stabilized	by (X) the zone product at beginning of test d? (Yes or No)	cing	3/15/90		Completion  55  ye =	Completion  / 5 0
Indicate Pressure Stabilized Maximur	by (X) the zone product at beginning of test d? (Yes or No) n pressure during test	cing	3/15/90		Completion  55  ye= 55	Completion  /50  yes  /55
Indicate Pressure Stabilized Maximur Minimun	at beginning of test  d? (Yes or No)  m pressure during test  n pressure during test	cing	3/15/90		Completion  55  ye = 55  30	
Indicate Pressure Stabilized Maximur Minimun Pressure	by ( X ) the zone product at beginning of test d? (Yes or No) n pressure during test at conclusion of test	cing	3/15/90		Completion    55	S   S   S   S   S   S   S   S   S   S
Indicate Pressure Stabilized Maximur Minimum Pressure	at beginning of test  d? (Yes or No)  n pressure during test  at conclusion of test  change during test (Maxim	num minus Minii	3/15/90		Completion	
Indicate Pressure Stabilized Maximur Minimun Pressure Pressure Was pres	at beginning of test	num minus Minii	3/15/90		Completion  S  S  Ye =   55  30  30  -25  Decrease	S   S   S   S   S   S   S   S   S   S
Indicate Pressure Stabilized Maximum Minimum Pressure Pressure Was pres Well clos	at beginning of test	num minus Minina decrease?	3/15/90 mum)	Total time on Production 2	Completion	
Indicate Pressure Stabilized Maximum Minimum Pressure Pressure Was pres Well clos Dil produ During To	at beginning of test	num minus Minina decrease?	3/15/90 mum)	Total time on Production 2	Completion  S  S  Ye =   55  30  30  -25  Decrease	
Indicate Pressure Stabilized Maximum Minimum Pressure Pressure Was pres Well clos	at beginning of test	num minus Minii a decrease?	mum)	Total time on Production 2	Completion  S  ye =  55  30  30  -25  decrease  Aas	
Indicate Pressure Stabilized Maximum Minimum Pressure Pressure Was pres Well clos Oil produ During To	at beginning of test	num minus Minina decrease?	mum)	Total time on Production 2	Completion  S  ye =  55  30  30  -25  decrease  Aas	
Indicate Pressure Stabilized Maximum Minimum Pressure Pressure Was pres Well clos Oil produ During To Remarks I he	at beginning of test	num minus Mining a decrease?	mum)	Total time on Production MC	Completion  S  ye =  55  30  30  -25  decrease  Aas	Completion  /50  yes  /55  /55  /55  /55  /nicrease
Indicate Pressure Stabilized Maximum Minimum Pressure Pressure Was pres Well clos Dil produ During To Remarks I he and	at beginning of test	TE OF COMI	mum)	Total time on Production MC	Completion  SERVATION D  ADD C	Completion  /50  yes  /55  /55  /55  /55  /nicrease
Indicate Pressure Stabilized Maximum Minimum Pressure Pressure Was pres Well clos Oil produ During To Remarks I he and	at beginning of test	TE OF COMition contained her knowledge	mum)	Total time on Production MC	Completion  S  S  S  S  S  S  S  S  S  S  S  S  S	
Indicate Pressure Stabilized Maximum Minimum Pressure Pressure Was pres Well clos Oil produ During To Remarks I he and	at beginning of test	TE OF COMItion contained here knowledge	mum)	Total time on Production MC	Completion  SERVATION D  APR S  IGINAL SIGNED BY JE	Completion  /50  yes  /55  /55  /55  /MICREUSE  DIVISION  1990
Indicate Pressure Stabilized Maximum Minimum Pressure Pressure Was pres Well clos Oil produ During To Remarks I he and	at beginning of test	TE OF COMItion contained here knowledge	mum)	Total time on Production MC  OIL CON:  Date Approved  By CR	Completion  S  S  S  S  S  S  S  S  S  S  S  S  S	Completion  /50  yes  /55  /55  /55  /55  /MICHEUSE  DIVISION  1990  RRY SEXTONI VIDER







