

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE  
SIDE

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Chevron USA, Inc.</u>			Lease <u>MARK</u>			Well No. <u>3</u>		
Location of Well	Unit <u>G</u>	Sec. <u>3</u>	Twp <u>22</u>	Rge <u>37</u>	County <u>Lea</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (lbg. or Csg)	Choke Size		
Upper Compl	<u>Bhinebry</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>-</u>		
Lower Compl	<u>DZinecard</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>-</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 Am 3/13/89

Well opened at (hour, date): 9:00 Am 3/14/89

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>310</u>	<u>165</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>315</u>	<u>165</u>
Minimum pressure during test.....	<u>310</u>	<u>60</u>
Pressure at conclusion of test.....	<u>315</u>	<u>60</u>
Pressure change during test (Maximum minus Minimum).....	<u>+5</u>	<u>-105</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>

Well closed at (hour, date): 9:00 Am 3/15/89

Total Time On Production 24 hrs

Oil Production  
During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_

Gas Production  
During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 Am 3/16/89

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>320</u>	<u>160</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>320</u>	<u>160</u>
Minimum pressure during test.....	<u>70</u>	<u>160</u>
Pressure at conclusion of test.....	<u>70</u>	<u>160</u>
Pressure change during test (Maximum minus Minimum).....	<u>-250</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	

Well closed at (hour, date) 9:00 Am 3/17/89

Total time on Production 24 hrs

Oil production  
During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_

Gas Production  
During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks \_\_\_\_\_

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

Chevron Usa, Inc.

Operator

Signature

JW Harbison

Printed Name

Production Specialist

Title

OIL CONSERVATION DIVISION

**MAR 23 1989**

Date Approved \_\_\_\_\_

By \_\_\_\_\_

**ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR**

Title \_\_\_\_\_