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SA ITA FE	<del></del>	1	
FILE			
U.S.G.S.			
L/ND OFFICE			
IRANSPORTER	OIL		
- TRANSFORTER	GAS		
OPERATOR			
PRORATION OF	ICE	1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

		1 1	•				AND				tive 1-1-65	
	U.S. <b>G.S.</b>			AUTH	HORIZAT	TION TO TR		COIL AND	NATURAL			
	L/ND OFFICE			•						J/10		
	IRANSPORTER OI											
	OPERATOR GA	<del>'`</del>	<del></del>									
,	PRORATION OFFICE		$\dashv$									
	Operator											<del></del>
	Gulf Oil Corpo	ration										
	Address											
	Box 670, Hobbs	. New	Mexic	0 882	40							
	Reason(s) for filing (Chec	ck proper b	ox)	C>	T			Other (Pleas	e explain)			
	New Well Recompletion			Oil	in Transpo	Dry C		Well re	classifi	ed and to	show cl	hange
,	Change in Ownership				nead Gas	₹ '	ensate	in gas	transpor	ter, effec	tive 6	-1-75
1												<del></del> -
	If change of ownership ( and address of previous											
	and address of previous							<del></del>			···	<del></del>
	DESCRIPTION OF W	ELL ANI	D LEA		,				<del></del>			
j	Lease Name			Well No	Pool Na	me, Including	Formation		Kind of Lea			Lease No.
	Mark			3	<u>B1</u>	lnebry Oi	1 & Gas		State, Feder	al or Fee Fee	<u> </u>	
	Location				_							
	Unit Letter <u>G</u>	; <u>r</u>	980	_ Feet Fr	rom The	North Li	ne and <u>19</u>	80	FeetFrom	The East		
1	Line of Section 3	т	'ownshi	p 2	2-S	Range	. 37-Е	, NMPM		7.		County
Ĺ		· · · · · ·			<del></del>		3/ <u>-</u> E	, 14(4)1 (4	<u>′</u>	Le	2a	County
	DESIGNATION OF TH	RANSPOI	RTER	OF OII	L AND N	ATURAL G	AS .					
	Name of Authorized Trans	porter of C	жı 🗀	or	Condensate	· (X)	Address	Give address	o which appro	oved copy of this	form is to	be sent)
į	Shell Pipe Line Name of Authorized Trans	e Corpo	rati	on	•~		Box 1	910, Mid	and, Tex	kas 79701		
1	Name of Authorized Trans Northern Natura	porter of C al Gas	casinghe Co.	ead Gas [2 (HP)	X or Di	ry Gas 🚻	Address	Give address.	to which appro	oved copy of this ska 68101	form is to	be sent)
1	- Warren Petrole				(.P)	<del></del>	1		•	oma 74100		
	If well produces off or lide	uid <b>s</b> ,	Chi	T; Se	,		· ·	កែសិរីទ្រិន១ពិភិមិនិព	SECTION!	Mus 14100		
L	give location of tanks.		G		3 22	2-\$ <u>37-</u> E	No.					<del></del>
	f this production is com	mingled w	vith the	at from a	iny other l	ease or pool,	give comm	ingling order	number:	PC-506		
'n	COMPLETION DATA			<del></del> +	Oil Well	Gas Well	New Well	Workover	Deepen	Flug Back S	Same Rest	. Diff. Rest
	Designate Type of	Complet	ion —	(X)	•	1	t t	1	1	1		1
t	Date Spudded		Date	Compl.	Ready to F	Prod.	Total Der	th	<del></del>	P.B.T.D.		<del></del>
												-
	Elevations (DF, RKB, RT,	GR, etc.	Nam	e of Prod	ducing Form	nation	Top Oil/O	Gas Pay		Tubing Depth		
L						·	i					
	Perforations	•					<del></del>			Depth Casing	Shoe	
	Perforations				. <del></del>		·			Depth Casing	Shoe	
						CASING, AN	D CEMENT			,	····	
-	Perforations  HOLE SIZE				TUBING, G & TUBI		D CEMENT	ING RECOR		,	Shoe KS CEME	NT
							D CEMENT			,	····	NT
							D CEMENT			,	····	NT
							D CEMENT			,	····	NT
	HOLE SIZE			CASING	G & TUBI	NG SIZE		DEPTH SE	ET	SAC	KS CEME	
	HOLE SIZE		FOR A	CASING	S & TUB!	NG SIZE	ster recover	DEPTH SE	ET	,	KS CEME	
	HOLE SIZE	QUEST I		CASING	G & TUB!	NG SIZE	fter recover	DEPTH SE	ne of load oil	SAC	KS CEME	
	HOLE SIZE  FEST DATA AND RECOIL WELL	QUEST I		CASING	G & TUB!	NG SIZE	fter recover	DEPTH SE	ne of load oil	SAC	KS CEME	
	HOLE SIZE  FEST DATA AND RECOIL WELL	QUEST I	Date	CASING	ABLE	NG SIZE	fter recover	OEPTH SE  / of total volum / full 24 hours  Method (Flow	ne of load oil	SAC	KS CEME	
	HOLE SIZE  FEST DATA AND RECOIL, WELL  Date First New Oil Run To	QUEST I	Date	LLOWA of Test	ABLE	NG SIZE	ofter recover epth or be for Producing Casing Pr	OEPTH SE  of total volume full 24 hours  Method (Flownessure	ne of load oil	and must be equal fit, etc.)  Choke Size	KS CEME	
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	HOLE SIZE  FEST DATA AND RECOIL, WELL  Date First New Oil Run To  Length of Teet  Actual Prod. During Teet	QUEST I	Date	LLOWA of Test	ABLE	NG SIZE	ofter recover epth or be for Producing Casing Pr	OEPTH SE  of total volume full 24 hours  Method (Flownessure	ne of load oil	and must be equal fit, etc.)  Choke Size	KS CEME	
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	HOLE SIZE  FEST DATA AND RECOIL, WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, bac  CERTIFICATE OF CO  hereby certify that the commission have been	QUEST I	Tubi	LLOWA of Test ing Press Bbls. gth of Test	ABLE () the Oil C	Test must be cable for this d	Ster recover epth or be for Producing Producin	of total volumer full 24 hours Method (Flownessure)  deneate/MMCF	ne of load oil ) , pump, gas li in)	sac  and must be equa  fi, etc.)  Choke Size  Gravity of Con  Choke Size	ks CEME	ceed top allow
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