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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Mark
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinbry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3405' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Plugged back, perforated higher and

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

acidized and frac treated Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6550' TD, 6431' PB.

Pulled producing equipment. Cleaned out to 6481'. Set CI BP at 6441' and capped BP with 10' cement, abandoning old Drinkard perforations 6460' to 6530'. Calculated PB at 6431'. Perforated Drinkard zone in 5" liner with 2, .41" JHPF at 6405-07', 6360-62' and 6321-23'. Ran treating equipment. Treated new perforations with 1000 gallons of 15% NE acid and frac treated with 7500 gallons of gel brine and 21,000 gallons of gel brine containing 1-1/2 to 2# SPG. Maximum pressure 6100#, minimum 5400#, ISIP 1500#. AIR 19.8 BPM. Pulled treating equipment. Ran Baker Model A-1 lok-set packer, parallel string anchor and long string of 2-3/8" tubing. Set packer at 6248' with 8000# tension. Parallel anchor at 5685'. Ran short string of 2-3/8" tubing and latched into parallel anchor at 5685' and set with 7000# tension. Swabbed and cleaned up. Returned Blinbry zone to production. Closed Drinkard zone in, pending contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Ramey TITLE Area Engineer DATE April 25, 1974  
APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE                       
CONDITIONS OF APPROVAL, IF ANY: