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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Mark
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3405' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Plug back, perforate, acidize and frac treat Drinkard zone.</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6550' TD.

Pull producing equipment. Mill out and recover Baker Model DA packer at 6000'. Set CI BP at 6450' and cap with 10' cement, abandoning old Drinkards perforations 6460-6530'. Perforate Drinkard zone with 2, .72" JHPF at 6321-23' and 6360-62' and 6405-07'. Run treating equipment. Treat new perforations with 1200 gallons of 15% NE acid and frac treat with 30,000 gallons of gel water. Flush with 1600 gallons of gel water. Pull treating equipment. Run Baker Lok-set packer, parallel anchor and long string of 2-3/8" tubing. Set packer at 6100' and parallel anchor at approximately 5675'. Run short string of 2-3/8" tubing and latch into parallel anchor. Swab and clean up and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Brezsek TITLE Area Engineer DATE February 8, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: