

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.R.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~NON~~ ALLOWABLE

HOBBBS DISTRICT OFFICE New Well

~~Section 104~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 6, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

(Company or Operator)

Mark

(Lease)

Well No. 3, in SW 1/4 NE 1/4,

0

Sec. 3

T. 22-S

R. 37-E

NMPM, Blinbry

Pool

Unit Letter

Lea

County Date Spudded

Date Recompleted

7-6-62

Please indicate location:

Elevation 3405

Total Depth 6550

PBTD 6532

Top Oil ~~Pay~~ 5711

Name of Prod. Form. Blinbry

PRODUCING INTERVAL -

Perforations 5840-42', 5809-11, 5784-86', 5774-76', 5736-38' & 5711-13'

Open Hole

Depth 7" 6390

Depth

Casing Shoe

9" 6534 (Inner)

Tubing

5683

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 171 bbls. oil, 0 bbls. water in 12 hrs, \_\_\_\_\_ min. Size 10/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals 15% HCl, 24,000 gals oil w/1/40% Ads M-11 per gal &

Casing 200 Tubing 5200 Date first new 7-1-62  
Press. 250 Press. 6000 oil run to tanks

1 - 3/8 SPG

Oil Transporter The Permian Corporation

Gas Transporter None

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980' PHL, 1980' PHL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	296	300
9-5/8"	2800	1300
7"	6390	700
5"	6534	190
2-3/8"	5683	

Remarks:

Abandoned Padlock and dual completed Blinbry with existing Drinkard.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *John H. Clement*

Title \_\_\_\_\_

By: *John H. Clement*

(Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Box 2167, Hobbs, New Mexico