

NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION <b>MISCELLANEOUS REPORTS ON WELLS</b>			FORM C-103 (Rev 3-55)	
(Submit to appropriate District Office as per Commission Rule 1106)		1962 JUL 6 PM 3 31				
Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2267, Hobbs, New Mexico</b>		
Lease <b>Mark</b>	Well No. <b>3</b>	Unit Letter <b>G</b>	Section <b>3</b>	Township <b>22-S</b>	Range <b>37-E</b>	
Date Work Performed <b>6-1 to 7-6-62</b>	Pool <b>Blinebry &amp; Drinkard</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work <b>Abandoned Paddock and DC Blinebry W/Drinkard</b>						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p> <b>PBTD 6532'.</b>            Pulled rods and pump from Paddock Zone. Installed BOP. Pulled 2-3/8" tubing and parallel string anchor (Paddock). Pulled 2-3/8" tubing, Baker Parallel string anchor, CV and BP. Ran Baker DR plug on WL and set in Baker Model "DA" packer at 5306'. Dumped 20 gals of pea gravel on top of DR plug. Ran WL measurement to 5287'. 19' of fill up on packer. POH. Ran 163 joints of 2-3/8" tubing with Baker CI cement retainer set at 5096'. Loaded casing with 105 BW. Mixed 200 sacks Incor Sulphate resistant cement. Squeezed cemented Paddock perforations with 5000#. Pulled 163 joints 2-3/8" tubing. WOC 24 hours. Ran 2-3/8" tubing, drill collars and 6-1/8" bit to top of cement at 5092'. Drilled cement retainer and 187' of cement in 7" casing. Tested each of 5 sets of perforations with 1000# OK. Circulated 16' of pea gravel off DR plug. Pulled tubing, drill collars and bit. Ran tubing with Bowen OS and 3-11/16" grapple. Washed over DR plug and recovered plug. POH. Ran tubing with Baker Model C packer milling too, 3, 3-1/2" drill collars. Drilled and recovered Baker Model DA packer. POH. Ran 7" gauge ring with junk basket on wire line to 6030'. PPH. Ran Baker Model DA packer on wire line and set at 6000'. POH. Ran 2-3/8" tubing with pin collar on bottom, one joint of tubing, one type BC CV (See Attachment)         </p>						
Witnessed by <b>G. W. Osborn</b>		Position <b>Production Foreman</b>		Company <b>Gulf Oil Corporation</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3405</b>	TD <b>6550</b>	PBTD <b>6532</b>	Producing Interval <b>5114-5256 - Padd.</b> <b>6460-6530 - Drk.</b>	Completion Date <b>4-14-47</b>		
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>5140 - Pad.</b> <b>6497 - Drk.</b>	Oil String Diameter <b>7" Csg &amp; 5" liner</b>		Oil String Depth <b>7" 6390</b> <b>5" 6534</b>		
Perforated Interval(s) <b>5114 - 5256 - Paddock</b> <b>6460 - 6530 - Drinkard</b>						
Open Hole Interval <b>44</b>			Producing Formation(s) <b>Line</b>			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Paddock - Standing</b> <b>Drk. 3-28-62</b>	<b>14</b>	<b>311.0</b>	<b>0</b>	<b>22214</b>	<b>---</b>
After Workover	<b>No Change in Drinkard</b> <b>7-2-62</b>	<b>342</b>	<b>3138</b>	<b>0</b>	<b>9180</b>	<b>---</b>
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>Leshie A. Clement</i>				Name <i>L. A. Clement</i>		
Title <b>Area Production Manager</b>				Position <b>Area Production Manager</b>		
Date				Company <b>Gulf Oil Corporation</b>		