Attachment C-103 Gulf Oil Corporation, Mark # 3, Section 3, 22-S, 37-E, Lea County, New Mexico

one 8' tubing nipple, one SN, 14 joints of 2-3/8" tubing, Baker seal assembly and receptacle. Tested casi ng, packer and tail pipe with 1000%. OK. Pulled 2-3/8" tubing and Eaker receptacle. Perforated 7" casing 5840-42", 5809-11', 5784-86', 5774-76', 5736-38' and 5711-13' with 4, 1/2" JHPF. Ran 3-1/2" frac tubing with Baker BP and FB packer, set BP at 5872', packer hanging at 5830'. Spotted 500 gals 15% NE Acid down 3-1/2" tubing over 7" casing perforations 5842 to 5711'. Set packer at 5671'. Squeezed acid into formation. Formation broke Hown at 3600#. Frac treated Blinebry perforations 5842-5711' with 24,000 gals 24 gvty refined oil with 1/40# Adomite M-11 per gallon and 1 to 3 # SPG in 6, 4000 gals stages with 9, 7/8" RCNB sealers after each of first five stages. MP 6000#, min 5200#. Flushed with 52 BO. Swabbed and kicked off. Flowed 171 BO, O water 3/-1/2" tubing, 20/64" choise in 12 hours, Killed well with 60 bbls mad. Pulled 2-3/8" tubing, drill collars and bit. Han 2-3/8" tubing with Baker BP retrievable head. Circulated 6' of sand off BF. Pulled tubing and BP. Ran 2-3/8" tubing (long string) with Baker receptacle. Latched into packer and landes tubing with 11,000# tension. Ran 2-3/8" tubing, (short string) and latched into parallel anchor and landed with 7000# tension. Placed both Zones of production.

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