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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COM. ISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Gulf Oil Corporation				Lease Mark	Well No. 3
Unit Letter G	Section 3	Township 22S	Range 37E	County Los	

Pool Patriock	Kind of Lease (State, Fed Fee) patented
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If well produces oil or condensate give location of tanks	Unit Letter H	Section 3	Township 22S	Range 37E
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Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Gulf Refining Company	Address (give address to which approved copy of this form is to be sent) Box 1506, Hobbs, New Mexico
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Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Warren Petroleum Corp.	Date Connected 12-1-60	Address (give address to which approved copy of this form is to be sent) Barice, New Mexico
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If gas is not being sold, give reasons and also explain its present disposition:

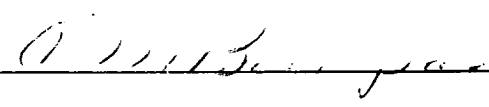
REASON(S) FOR FILING (please check proper box)

New Well <input checked="" type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Remarks Now dual completion - was single completion in Drinkard.
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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of December, 19 60.

OIL CONSERVATION COMMISSION		By
Approved by		Title
Title		Area Petroleum Engineer
Date		Company Gulf Oil Corporation
		Address Box 2167, Hobbs, N.M.

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date 12-1-60

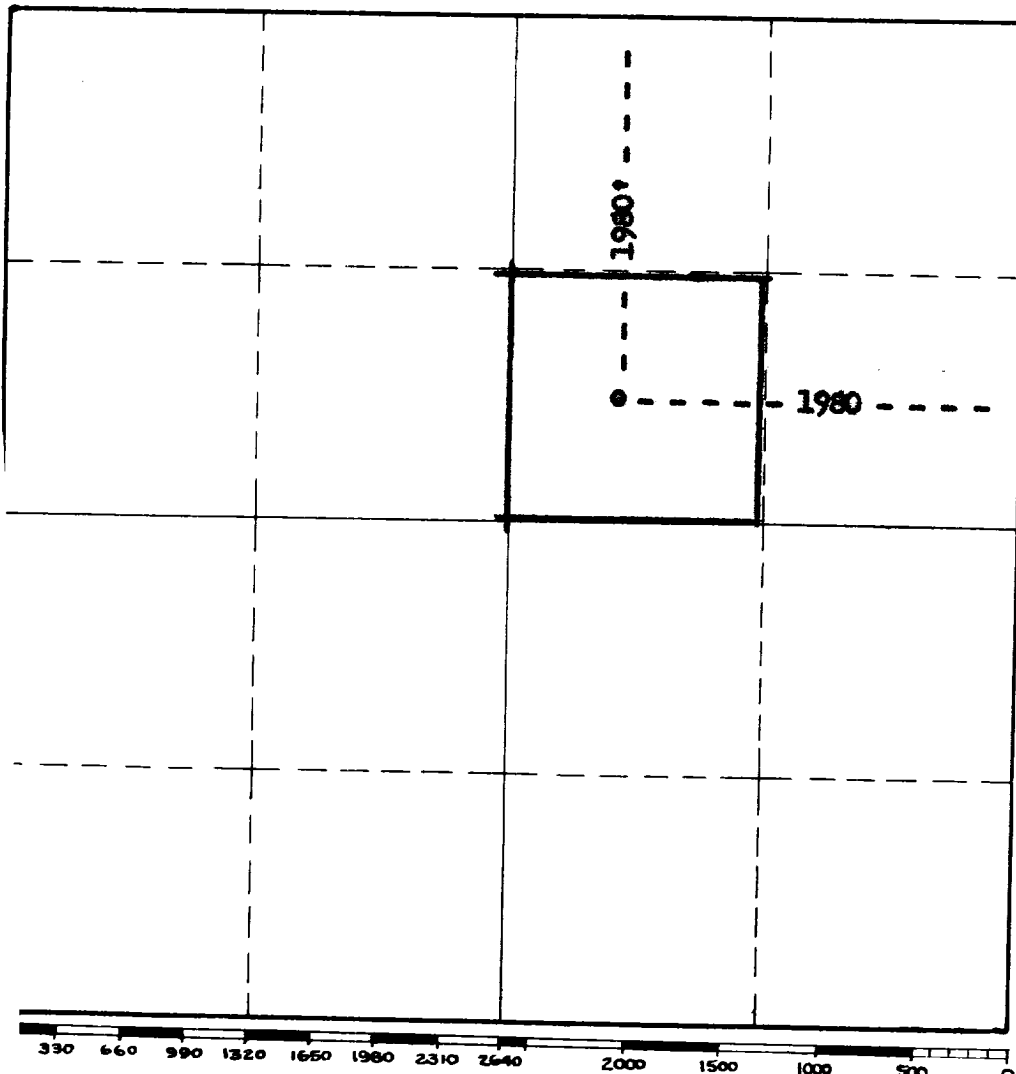
Operator Gulf Oil Corporation Lease Mark
Well No. 3 Unit Letter G Section 3 Township 22N Range 37E NMPM
Located 1980 Feet From east Line, 1980 Feet From north Line
County Lee G. L. Elevation 3405 Dedicated Acreage 40 Acres
Name of Producing Formation Lima Pool Paddock

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Gulf Oil Corporation
(Operator)

[Signature]
(Representative)

Box 2167, Hobbs, New Mexico
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional
Engineer and/or Land Surveyor.

Certificate No.

(See instructions for completion of this plat)

INSTRUCTIONS FOR COMPLETION.

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, N.M.				
Lease Mark	Well No. 3	Unit Letter G	Section 3	Township 22N	Range 37E	
Date Work Performed 9-29-11-30-60	Pool Padlock & Drinkard			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Dual completion - Drinkard and Padlock**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed wall and pulled thg. Ran GR-N log, perforated Padlock 7" csg 5114-24', 5130-40', 5144-54', 5178-88', 5242-56'. Ran 208 jts 2-3/8" thg w/ball plug on bottom set 6499', GOT Type BC CV at 6465' in closed position, 37 jts thg, seal assembly latched into packer at 5306'. Disengaged receptacle, unlatched from packer. Pulled thg. Ran 2-3/8" thg w/Baker retrievable bridge plug, plr and coating nipple. Set NP 5265'. Raised thg 13', spotted 500 gals 15% NHA over 7" csg perf 5114-5256', raised thg & squeezed acid into formation. TP 2800-2200#. Subd wall dry. Moved packer down and set at 5306'. Acidized 7" perf 5248-56' w/1000 gals 15% NHA. TP 2900-1900#. Subd wall. Moved straddle tools & reset bridge plug 5164' and packer at 5154'. Pumped 1000 gals acid, dropped 40 rubber coated nylon ball sealers, pld 3,000 gals acid w/ 80 ball sealers continuously. TP 2700-2100#. Swabbed & tested wall. Pulled thg & tools. Ran 2-3/8" thg, long string, w/Baker seal assembly and parallel thg anchor. Latched into Baker Model DA prod packer at 5306'. Ran 2-3/8" thg, short string, w/Baker latching tool. Latched into parallel string anchor at 5145', SN 5140'. Swabbed well. Installed pumping equipment.

Witnessed by G. W. Osborn	Position Production Man	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

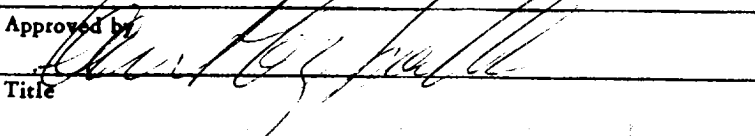
D F E 3165'	T D 6550	P B T D 6532	Producing Interval 6460-6530	Completion Date 4-14-47
Tubing Diameter 2-3/8"	Tubing Depth 6527	Oil String Diameter 2" OD liner 1 7/8" OD csg	Oil String Depth 6537 6590'	
Perforated Interval(s) 6460-6530'		Open Hole Interval		
		Producing Formation(s) lime		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	None - previously single completion in Drinkard					
After Workover	11-22-60	58		0		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Petroleum Engineer
Title	Position Area Petroleum Engineer
Date	Company Gulf Oil Corporation