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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-103 and C-104
Effective 1-1-65

Operator
GULF OIL CORPORATION
Address
P.O. Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Recompletion in Tubb Gas. NOTE: Well is
CI pending simultaneous dedication with
Mark #5 & pipeline connection.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
Mark
Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East
Line of Section 3 Township 22S Range 37E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Shell Pipeline Corp.
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Warren Petroleum Corp
Northern Natural Gas
If well produces oil or liquids,
give location of tanks.
Unit G Sec. 3 Twp. 22S Rge. 37E
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1910, Midland, TX 79701
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1589, Tulsa OK 74100
P.O. Box 308, Omaha, Nebraska 68101
Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
XX
Date ~~xxxxxx~~ Deepened 3-14-79 Date Compl. Ready to Prod. 10-2-79 Total Depth 7584' P.B.T.D. 7150'
Elevations (DF, RKB, RT, GR, etc.) 3397' GL Name of Producing Formation Tubb Top Oil/Gas Pay 5950' Tubing Depth 5855'
Perforations 5950-53'; 5972-75'; 6009-12'; 6040-43'; 6065-68'; 6089-92'; 6108-11'; 6142-45'; 6178-81'
TUBING, CASING, AND CEMENTING RECORD 2-3/8" tbg @ 5855'
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13-3/8" 48# 296' 300 circulated
12 1/2" 9-5/8" 36# 2800' 1300 - TOC @ 1210'
8-3/4" 7" 23# 5180' 500 - TOC @ 2210'
6 1/2" 4 1/2" liner 11.6# 4985-7582' 350 sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lend oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 657 Length of Test 24 hrs Bbls. Condensate/MCF 18 Gravity of Condensate 36°
Testing Method (spot, back pr.) Flow test Tubing Pressure (shut-in) 820# Casing Pressure (shut-in) 0# Choke Size 12/64"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
N. B. Eker Jr.
Area Engineer
10-25-79

OIL CONSERVATION COMMISSION
JAN 15 1980
APPROVED BY Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the well tests taken on the well in accordance with RULE 110.
All portions of this form must be filled out completely for a well on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of