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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

I.

Operator
Gulf Oil Corporation

Address
P. O. Box 670, Hobbs, N.M. 88240

Reason(s) for filing *(Check proper box)*
New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other *(Please explain)*
Change in ownership effective 10-1-78
Formerly Paddock (San Angelo) Unit
Well No. 16

If change of ownership give name and address of previous owner Exxon Company, U.S.A., P. O. Box 1600, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Mark	4	Paddock	Fee	

Location
Unit Letter H : 1980 Feet From The north Line and 660 Feet From The east

Line of Section 3 Township 22S Range 37E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address *(Give address to which approved copy of this form is to be sent)*
Well is closed in	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address *(Give address to which approved copy of this form is to be sent)*

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. B. Stiles Jr.
(Signature)

Area Engineer
(Title)

9-22-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 22 1978, 19

BY Orig. Signed by Jerry Sexton
Dist. I Supv.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in mult completed wells.

This form is to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Exxon U.S.A.
1700 W. Broadway
Andrews, TX 79714

Operator		Lease		Well No.
Gulf Oil Corporation		Mark		4

Location of Well	Unit	Sec	Twp	Rge	County
	H	3	22-S	37-E	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Penrose Skelly	Oil	Flow	Tbg	2"wo
Lower Compl	Paddock Oil	Oil	Standing	Tbg	-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:45 AM 7-10-78

Well opened at (hour, date): 9:45 AM 7-11-78

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	30	170
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	30	176
Minimum pressure during test	20	170
Pressure at conclusion of test	20	176
Pressure change during test (Maximum minus Minimum)	-10	+ 6
Was pressure change an increase or a decrease?	Decr	Incr

Well closed at (hour, date): 9:45 AM 7-12-78 Total Time On Production 24 hours

Oil Production During Test: 5 bbls; Grav. 33.1 ; Gas Production During Test 32.0 MCF; GOR 6400

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:45 AM 7-13-78		
Indicate by (X) the zone producing		
Pressure at beginning of test	20	232
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		

Well closed at (hour, date) Total time on Production

Oil Production During Test: bbls; Grav. ; Gas Production During Test MCF; GOR

Remarks Paddock Oil - Standing

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19
New Mexico Oil Conservation Commission

By Jerry Sexton
Dist. I Supv.

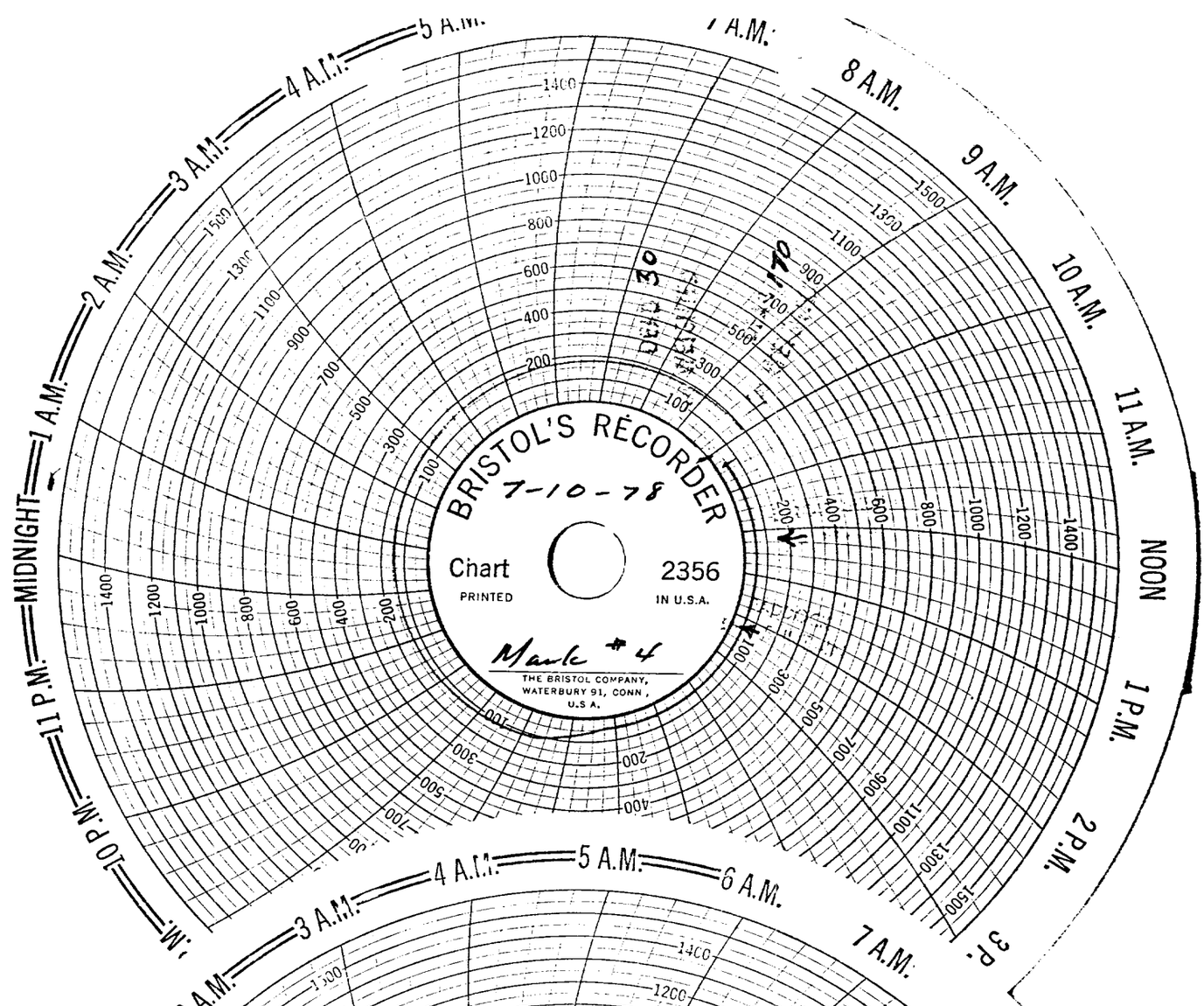
Title

Operator Gulf Oil Corporation

By

Title Well Tester

Date July 19, 1978


BRISTOL'S RECORDER
7-10-78
Chart
PRINTED
2356
IN U.S.A.
Mark #4
THE BRISTOL COMPANY,
WATERBURY 91, CONN.,
U.S.A.
DEG F
30
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MIDNIGHT
1 A.M.
2 A.M.
3 A.M.
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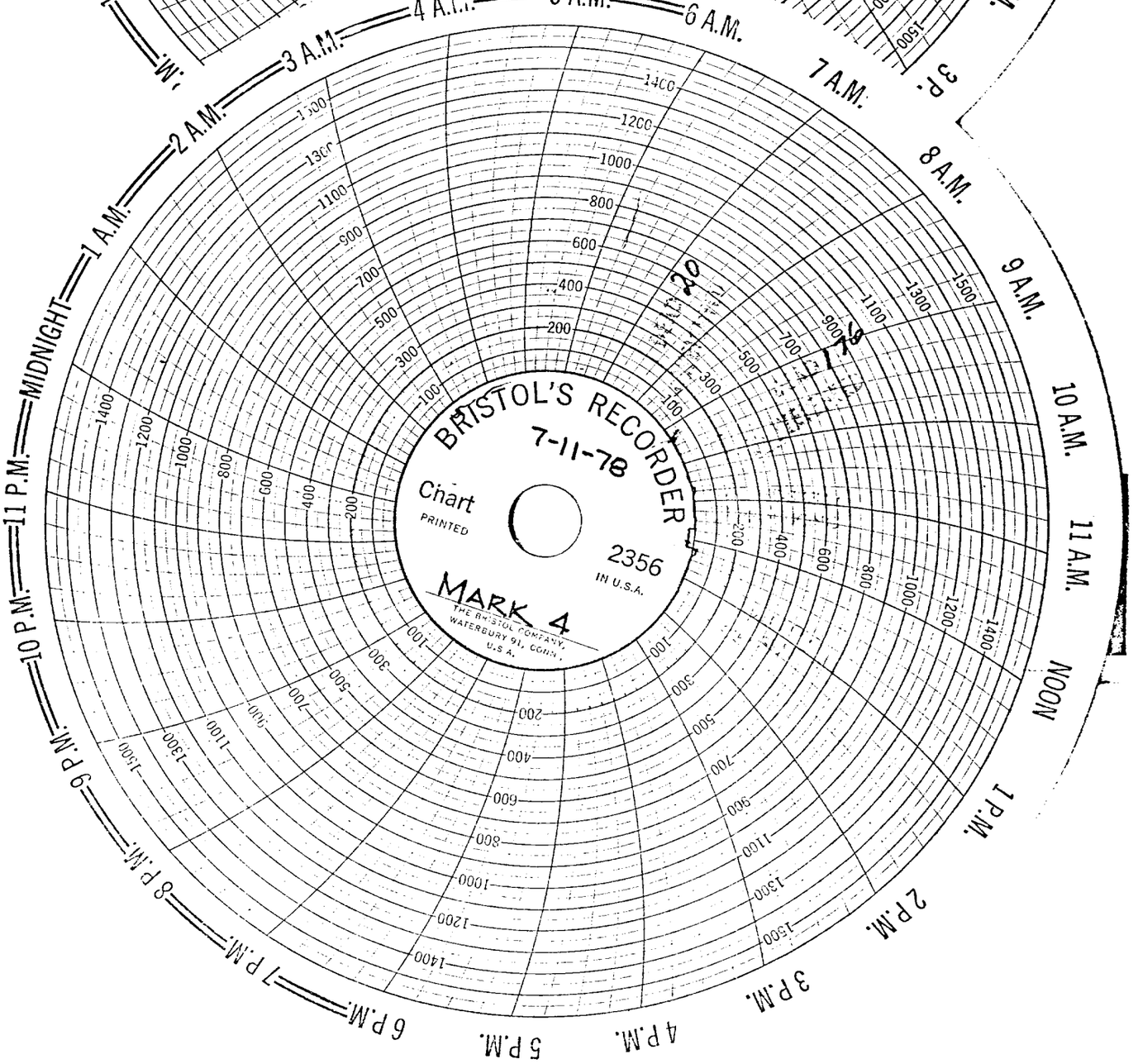
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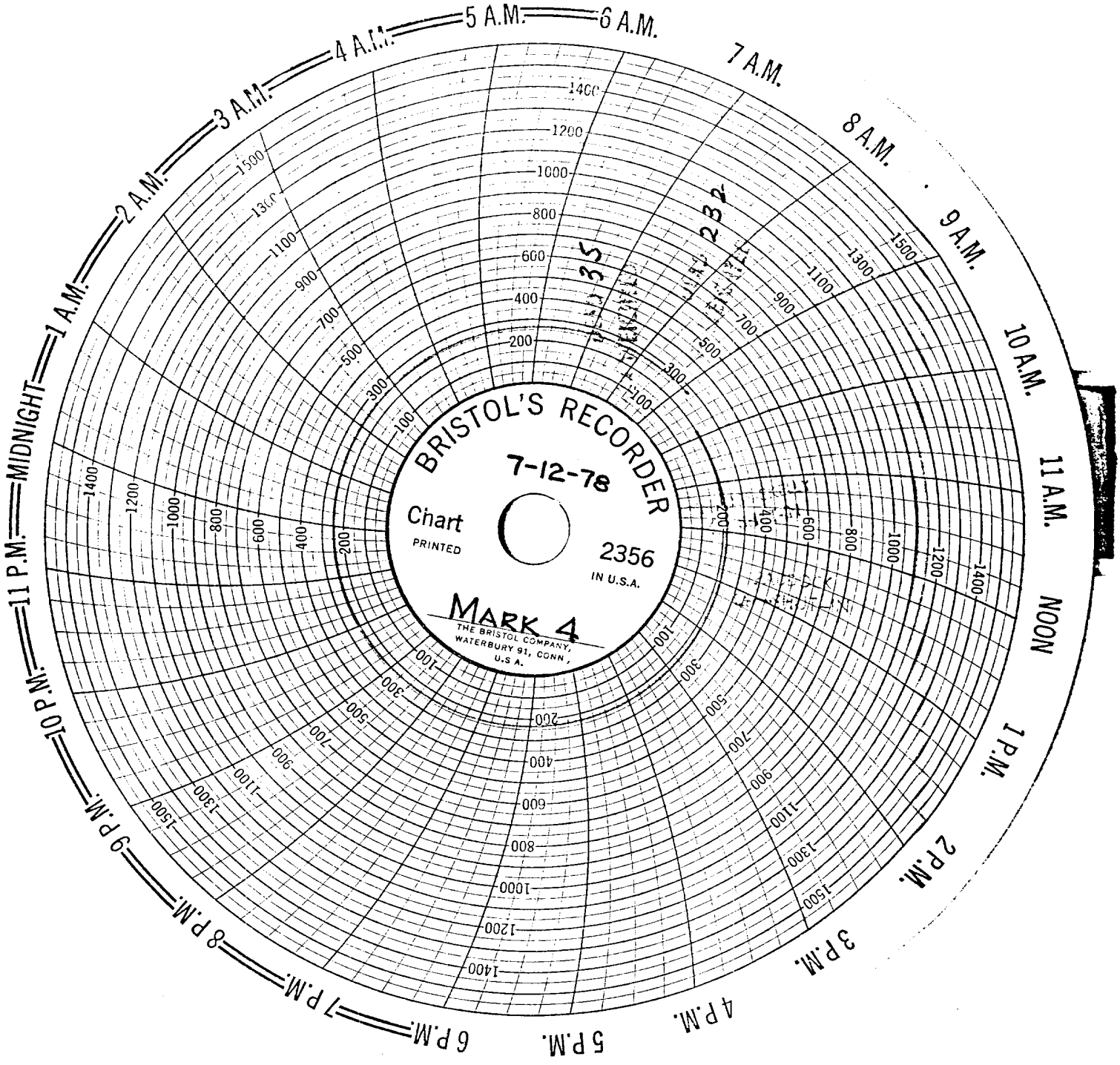
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