

Operator		Gulf Oil Corporation			Lease Paddock San Angelo Unit		Well 16	
					Mark		No. 4	
Location of Well	Unit	Sec	Rep	Age	County			
	H	3	22	37	Lea			
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod (Flow, Lift)	Prod. Medium (Tbg or Gas)		Choke Size	
Upper	Penrose Skelly		Oil	Pump	Tbg.		2" W.O.	
Lower	Paddock		Oil	Standing	Tbg.		-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:15 A.M. 8-15-77

Well opened at (hour, date): 11:15 A.M. 8-16-77

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	32	48
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	32	48
Minimum pressure during test.....	1	31
Pressure at conclusion of test.....	1	31
Pressure change during test (Maximum minus Minimum).....	-31	-17
Was pressure change an increase or a decrease?.....	decrease	decrease
Well closed at (hour, date): 11:15 A.M. 8-17-77	Total Time On Production 24 hrs.	
Oil Production During Test: 2 bbls; Grav. 34.2	Gas Production During Test 4.0	MCF; GOR 2000
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 11:15 A.M. 8-18-77		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	30	25
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production During Test: bbls; Grav.	Gas Production During Test	MCF; GOR
Remarks Paddock Oil standing.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____
New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation

By _____

By _____
Title _____
Dist. L. Supv.

Title Well Tester
Date August 23, 1977

RECEIVED

JUL 28 1977

CHL CONSERVATION COMM.
HOBBS, N. M.