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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>Oil - Oil Dual</u>	7. Unit Agreement Name
2. Name of Operator <u>Gulf Oil Corporation</u>	<u>Exxon's Paddock</u>
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>	<u>San Angelo Unit No. 16</u>
4. Location of Well	8. Farm or Lease Name <u>Mark</u>
UNIT LETTER <u>H</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	9. Well No. <u>4</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3397' GL</u>	10. Field and Pool, or Wildcat <u>Penrose Skelly</u>
	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Dualled completed Penrose Skelly W/</u> <input type="checkbox"/>	

MC-2121
Exxon's Paddock SA Unit No. 6, Paddock Pool

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5192' TD.

Pulled producing equipment. Perforated 7" casing in Penrose Skelly zone with 4, 1/2" JHPF at 3766-68', 3749-51', 3718-20' and 3690-92'. Ran treating equipment. Treated new perforations with 2,000 gallons of 15% NE acid and frac treated with 10,000 gallons of gel brine water and 25,000 gallons with 2# SPG. Maximum pressure 2900#, minimum 2,000#, ISIP 1350#, after 15 minutes 1000#. AIR 15.2 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran Guiberson packer, parallel anchor and long string of 2-3/8" tubing. Set packer at 5041' with 8000# tension. Set parallel anchor at 3674'. Ran short string of 2-3/8" tubing and latched into parallel anchor and set with 6000# tension. Ran rods and pump and returned Penrose Skelly zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Lambrecht TITLE Area Engineer DATE September 4, 1974

APPROVED BY Joe D. Ramey TITLE Area Engineer DATE September 4, 1974

CONDITIONS OF APPROVAL, IF ANY: