NE 1EXICO OIL CONSERVATION COMMISSIC SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Form C-107

5-1-61

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Operator Gulf Oil Corporation		County	. 	Date	
Exxon Co., U. S. A.			Lea	JuJ	ly 1, 1974
Address Gulf Oil Corp. Box 6	70, Hobbs, NM 88	3240 Lease 1	lark	Well No.	4
Exxon Co. U.S.A. 1700 Wes		Tex.Paddo		elo Unit	16
	tion	Township		Bange	
of Well H	_322-S			37-Е	
1. Has the New Mexico Oil Conservation	on Commission heretofo			pletion of a well in	these same pools or in the same
zones within one mile of the subject					
2. If answer is yes, identify one such i	nstance: Order No	DC-810	; Operator	Lease, and Well No.	.: Gulf 0il Corp.,
J. N. Carson (NCT-C) No.	9				
$\overline{\mathfrak{Z}_{\bullet}}$ The following facts are submitted:	Upper Zone		Intermediate Zone		Lower Zone
a. Name of Pool and Formation	······································	1		Paddock	
b. Top and Bottom of	Penrose Skelly				
Pay Section		ł			
(Perforations)	3630 - 3780'				5080 - 5170
c. Type of production (Oil or Gas)				011	
d. Method of Production					
(Flowing or Artificial Lift)	Pump			Pump	
4. The following are attached. (Please	check YES or NO)				
izers and/or turboliz diameters and setting XX b. Plat showing the loc of operators of all le XX c. Waivers consenting of tors have been furnities	ers and location thereo g depth, location and ty ation of all wells on ap ases offsetting applican to such multiple comple shed copies of the app well or other acceptab such log is not available to n which this well is 1 ox 1919, Midland Mexico 88240 1600, Midland, T Cexas 79701	f, quantities pe of packers oplicant's lease. etion from eac lication.* ole log with the at the time a located togeth , Texas 7 Pexas 7970	used and top of a and side door cho se, all offset we h offset operator ops and bottoms application is fil- ner with their cor 9701	cement, perforated in okes, and such other ells on offset lease t, or in lieu thereof, of producing zones ed it shall be submi	eters and setting depths, central- nervals, tubing strings, including information as may be pertinent. s, and the names and addresses evidence that said offset opera- s and intervals of perforation in- itted as provided by Rule 112-A.) s.
Norathan Odl Co. Por 552	Midland Tomas	70701	·		
Marathon 011 Co., Box 552 6. Were all operators listed in Item 5 a			f this application	yes Yes NO	. If answer is ves, give
date of such notification <u>July</u>			i this application	n: 113 <u>-00</u> no	
CERTIFICATE: I, the undersigned,	state that I am the	Area Engi			0il Corporation
under my supervision and direction and	company), and that I an that the facts stated the	n authorized b erein are true,	y said company t correct and com	o make this report; a plete to the best of	and that this report was prepared my knowledge.
			RBU	inbial	
		R	T. PANKRAT	Signature 7. Area Frida	199T
 Should waivers from all offset operator sion will hold the application for a pe day period, no protest nor request for 	hod of beenty izurrays	s mom date of	receipt by the v		Te office if after outo the man

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of