

OPERATOR	
PRODUCTION	
STATE	
LE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL O-103 and O-106
Effective 1-1-65

AUG 5 6 52 AM '68

Humble Oil & Refg. Co.
Box 1600- Midland, Texas 79701

Reason(s) for filing: (Check one) ☒ Change in Transporter ☐ Other (Please explain) **Change Bty Location**

New Well ☐ Change in Transporter ☐ Oil ☒ Dry Gas ☐ **CHANGE OF BATTERY FROM**
Transporter ☐ Change in Gas ☒ Condensate ☐ **HUMBLE OIL & REFINING CO.**
If change of ownership, give name and address of previous owner: **EFFECTIVE JANUARY 1, 1973**

II. DESCRIPTION OF WELL AND LEASE

Well Name: **Paddock (San Angelo) Unit 16 Paddock** Well No.: **16** Pool Name, including Formation: **Paddock** Kind of Lease: **Fee**

Location: **Unit Letter H 1980 Feet From The N Line and 660 Feet From The E**

Line of Section: **3** Township: **22-S** Range: **37-E** NMPN: **Lea** County: **Lea**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ **Texas N. Mex. PL Co.** Address (Give address to which approved copy of this form is to be sent) **Box 1510- Midland Texas**

Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐ **Skelly Oil Co** Address (Give address to which approved copy of this form is to be sent) **Box 1135 - Eunice, NM**
Warren Ref Co **1197**

If well produces oil or liquids, give location of tanks: **Unit N Sec. 2 Twp. 22-S Rge. 37-E** Is gas actually connected? **Yes** When **EFFECTIVE JANUARY 31, 1977**

If this production is commingled with that from any other lease or pool, give commingling order number: **SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Conn. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.R.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First Flow (if Run In Line) **8-1-68** Date of Test **8-1-68** Producing Method (if pump, gas lift, etc.) **8-1-68**

Length of Test **8-1-68** Tubing Pressure **8-1-68** Casing Pressure **8-1-68** Choke Size **8-1-68**

Actual Prod. During Test **8-1-68** Oil-Bbls. **8-1-68** Water-Bbls. **8-1-68** Gas-MCF **8-1-68**

GAS WELL

Actual Prod. Test-MCF/D **8-1-68** Length of Test **8-1-68** Bbls. Condensate/MCF **8-1-68** Gravity of Condensate **8-1-68**

Testing Method (pitot, back pr.) **8-1-68** Tubing Pressure **8-1-68** Casing Pressure **8-1-68** Choke Size **8-1-68**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and correct.

OIL CONSERVATION COMMISSION

APPROVED **John W. Runyan**, 19 **8-1-68**
BY **John W. Runyan**
TITLE **8-1-68**

R. J. Perry
Unit 16
(Title)
8-1-68
(Date)

This form is to be filed in compliance with RULE 1104.
If this is a new well or a well that has been drilled or reworked, this form must be filed with the first production report taken on the well or within 60 days of the date of completion.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.
Sections I, II, III, and VI must be filed for each pool in which the well is producing.