

January 27, 1998



**Chevron**

State of New Mexico  
Energy, Minerals & Natural Resource Dept.  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, New Mexico 87505

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**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

**Re: Status of the Mark Well No. 8**

Dear Mr. Stogner:

The Mark Well No. 8 (API No. 30-025-09998) is currently an active Blinebry "oil" producer.

Chevron apologizes for the oversight, and respectfully requests that Administrative Application for simultaneous dedication, unorthodox gas well locations, and non-standard gas spacing and proration unit for the Mark Well Nos. 2, 7 and 11 in Units "B", "H" and "A" of Section 3, Township 22 South, Range 37 East, NMPM, Blinebry Oil and Gas Pool, Lea County, New Mexico be **withdrawn**.

Chevron still intends to add perforations to the Blinebry zone in the Mark Well No. 11 as originally planned. If, upon completion of the workover, Well No. 11 becomes a Blinebry "gas" producer, Chevron will submit an administrative application requesting creation of an unorthodox 80-acre gas spacing and proration unit comprising Lot 1 and SE/4 NE/4 of said Section 3. Chevron will also request that Mark Wells Nos. 7 & 11 be simultaneously dedicated to this 80-acre Gas Proration Unit.

If you have additional questions, or if you require further information, please contact Craig Wright at (915)687-7284.

Sincerely,

*Craig A Wright*

Craig A. Wright  
Production Engineer  
PBPC

Attachment - OCD letter from Michael E. Stogner dated January 21, 1998.

cc: NMOCD - Hobbs, New Mexico  
Central Files - Lease and Well Files

January 6, 1998



**Administrative Application for  
Simultaneous Dedication,  
Unorthodox Gas Well Locations  
and Unorthodox Gas Spacing  
and Proration Unit  
Mark Well #2  
454' FNL & 2086' FEL, Unit B  
Mark Well #7  
1980' FNL & 760' FEL, Unit H  
Mark Well #11  
430' FNL & 960' FEL, Unit A  
Section 3, T22S, R37E  
Lea County, New Mexico**

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

State of New Mexico  
Energy, Minerals & Natural Resource Dept.  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, New Mexico 87505

Attention: Mr. William J. LeMay - Director

Dear Mr. LeMay:

Chevron U.S.A. Inc. respectfully requests administrative approval for Unorthodox Blinebry Gas Well Locations, Simultaneous Dedication and creation of an Unorthodox Blinebry Gas Spacing and Proration Unit for Mark Wells Nos. 2, 7, and 11.

Chevron U.S.A. is planning to recomplete the Mark #2 and Mark #11 into the Blinebry Gas Pool. Mark #2 is currently completed in the Drinkard Pool. The location of the proposed recompletion is 454' FNL and 2086' FEL of Section 3, T22S, R37E, Lea County, New Mexico. Mark #11, currently classified as a Blinebry "oil" producer, will have perforations added to the Blinebry gas zone, which should ultimately reclassify the well as a Blinebry "gas" producer. The location of the proposed recompletion is 430' FNL and 960' FEL of said Section 3.

State of New Mexico  
Energy, Minerals &  
Natural & Resources Dept.

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Gas  
Supplement  
No.: SE 2246122  
Date: 2/6/90

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 1/25/79 Date of First Allowable or Allowable Change 2/1/79  
Purchaser El Paso Natural Gas Co. Pool Blanco, 196  
Operator El Paso Natural Gas Co. Lease 17-21-2  
Well No. X-1 Unit Letter H Sec. 2 Twn. 22 Rge. 22  
Dedicated Acreage 48 Revised Acreage 50 Difference 2  
Acreage Factor 1.04 Revised Acreage Factor 1.04 Difference 0  
Deliverability 1.0 Revised Deliverability 1.0 Difference 0  
A x D Factor 1.0 Revised A x D Factor 1.0 Difference 0

OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS  
Allowable Production Difference.....  
Schedule O/U Status.....  
Revised O/U Status.....  
Effective In Current Classification Schedule To

Note: All gas volumes are in MCF@15.025 psia.  
William J. LeMay, Division Director  
By \_\_\_\_\_