



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

December 2, 1994

Chevron USA Inc
ATT: J K Ripley
P O Box 1150
Midland, TX 79702

ESP-1716-(SD)<L>

RE: RECLASSIFICATION OF WELLS
BLINEBRY OIL & GAS POOL
Mark
#7-H, Sec.3, T-22S, R-37E

Gentlemen:

According to the recently submitted 'scheduled' gas/oil ratio test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective January 1, 1995, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 16, 1994.

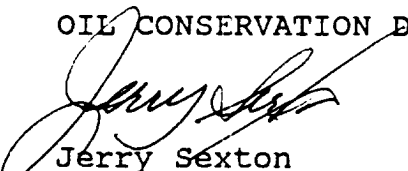
If the well is to be reclassified to a gas well, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2) C-104 showing reclassification from oil to gas and designating transporters of condensate and dry gas.

If you have questions concerning the above, please contact Donna Pitzer or Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS::dp



STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

FORM C-116
REVISED 1/1/89

2 COPIES TO
APPROPRIATE DISTRICT OFFICE
DISTRICT I -
P.O. BOX 1980, HOBBS NM 88240
DISTRICT II -
P.O. DRAWER DD, ARTESIA, NM 99210
DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

GAS-OIL RATIO TEST

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

POOL: BLINBERRY OIL & GAS
TYPE(X)

COUNTY

SCHEDULE

COMPLETION

SPECIAL

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	TEST S	CHOKE SIZE	TBG PRESS.	LENGTH OF TEST HOURS	WATER BBL	GRAV OIL BBL	GAS MCF	GAS-OIL RATIO CU.FT/BBL	CHURN USE ONLY
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EDWARD H /NCT-E/

✓ 3 B 16 215 37E 08/13/94 P 0.0 25 24 0 36.6 3 94 31333

✓ 4 A 16 215 37E 08/19/94 P 0.0 25 24 0 36.6 3 104 34667

LINEBERRY EVELYN

✓ 2 L 29 225 38E 08/16/94 P 0.0 0 24 1 37.8 2 48 2500

MARK

✓ 3 G 3 225 37E 08/05/94 P 0.0 0 24 6 36.2 6 286 49667

Redeem 8-18-94

7 H 3 225 37E 08/04/94 F 32.0 100 24 1 37.1 3 195 65000

✓ 11 A 3 225 37E 08/01/94 P 0.0 40 24 3 36.2 5 231 46200

MATTEN H T /NCT-B/

✓ 15 N 30 215 37E N/A SI N/A N/A N/A N/A

✓ 22 B 31 215 37E 08/11/94 P 0.0 35 24 149 35.0 21 128.4 6143

TERN H T /NCT-C/

✓ 18 215 37E 08/25/94 P 0.0 40 24 0 34.8 1 12.7 13,000

INSTRUCTIONS:

DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING. (SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE *[Signature]*
PRINTED NAME AND TITLE *Alexander*
DATE *080894*
TELEPHONE NO. *39282703151*

10-5-91