## OIL TONSERVATION DIVISION

Revised 10/1/78

This form is not to be used for reporting pashor loskage tests in Northwest New Maxico SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation	Lease Mark		Well No. 7	
Location Unit Sec	Twp 22	Rge	County	ea
of Well H 3	Type of Prod	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Name of Reservoir or Pool Upper Blinebry	Gas	Flow	Tbg.	_
Lower Drinkard	Gas	Flow	Tbg.	_
Comb1	PICA TEST	NO. 1		18.
The second secon				A TO THE TOTAL TOT
Both zones shut-in at (hour, date):			Upper Completion	Lower Completion
				X
Indicate by ( X ) the zone product		•		185
Pressure at beginning of test			V	Yes
Stabilized? (Yes or No)				196
Maximum pressure during test			_	61
Kinimum pressure during test				61
Pressure at conclusion of test				-135
Pressure change during test (Maxim	num minus Minimum)		no change	
Was pressure change an increase or	a decrease?	Total Ti	me On 24 hrs.	
Well closed at (hour, date):				330,000
Remarks				
	FLOW TEST		Upper	Lower
Well opened at (hour, date):			Completion	Completion:
Indicate by ( X ) the zone produ				
Pressure at beginning of test				195
Stabilized? (Yes or No)		•		Yes
Maximum pressure during test	••••••	, ++++++++++++++++++++++++++++++++++++	····	196
Minimum pressure during test		•••••••		195
Pressure at conclusion of test		•••••	0	196
Pressure change during test (Maxim	num minus Minimum)		9	+1
Was pressure change an increase or	a decrease?	Total time	no change	increase
Well closed at (hour, date)	10.00 R.M. 1/2	Production	m 24 hrs.  MCF; GOR 0	
REMARKS: Well logged off - no flow		est	nor, con	
	•			
I hereby certify that the information knowledge.	tion herein contai	ned is true and d	complete to the	best of my
Approved: <b>FEB</b> 1 1 1983	19	1. //	Corporation	
Oil Conservation Division	Ву	Woll Tost	er	
By. DISTRICT I SUPERVISOR	Titl	е		
	n-4-	February	7. 1983	