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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <u>Gulf Oil Corporation</u>	8. Farm or Lease Name <u>Mark</u>
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>	9. Well No. <u>7</u>
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Drinkard</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3393' GL</u>	12. County <u>Lea</u>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well has been closed in, waiting in gas contract. Connected to Warren's system on August 28, 1974 and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CE Bonland TITLE Area Production Manager DATE August 29, 1974

APPROVED BY Joe D. Ramey TITLE Dist. Mgr. DATE August 29, 1974  
CONDITIONS OF APPROVAL, IF ANY:

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1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Oil Dual		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Mark
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>Nort h</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Elinebry Gas - Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3393' GL		12. County Lea

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### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Plugged back, perforated, acidized and frac treated.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6379' PB.

Pulled producing equipment. Set CI BP at 6385' and capped with 1 sack of cement, abandoning Drinkard open hole interval 6430' to 6625'. Calculated PB at 6379'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6305-07', 6322-24' and 6362-64'. Ran treating equipment. Treated new perforations with 1200 gallons of 15% NE acid and frac treated with 6000 gallons of gel water and 15,000 gallons of gel water containing 1-1/2# SPG. Maximum pressure 5800#, minimum 3700#, ISIP 1500#, after 15 minutes 1250#. AIR 13 BPM. Pulled treating equipment. Ran Baker Model D packer and set at 6200'. Ran long string of 2-3/8" tubing and set in Model D packer with 12,000# tension. Ran short string of 2-3/8" tubing and set at 5555'. Swabbed and cleaned up. Placed Blinebry zone on production. Drinkard zone closed in, waiting on gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE June 17, 1974

APPROVED BY Joe D. Hancey TITLE Dist. I, Supv. DATE

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1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Gas - Oil Dual</u>		7. Unit Agreement Name
2. Name of Operator <u>Gulf Oil Corporation</u>		8. Farm or Lease Name <u>Mark</u>
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15. Elevation (Show whether DF, RT, GR, etc.) <u>3393' GL</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Plugged back, perforated higher &amp; acidized and frac treated Drinkard zone.</u> <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6625' TD.

Pull producing equipment. Set CI BP on top of Baker Model D packer at 6400' and cap BP with one sack of cement. Test BP with 3,000#. Perforate Drinkard zone in 7" casing in the approximate interval 6270' to 6385'. Run treating equipment and treat new perforations with 2,000 gallons of 15% NE acid and frac with 8,000 gallons of gel brine and 20,000 gallons containing 1 to 2# SPG. Flush with 1900 gallons of gel brine. Pull treating equipment. Set Baker Model D packer at approximately 6200'. Run long string of 2-3/8" tubing and tail pipe. Latch into Model D packer at 6200' and set with 10,000# tension. Run short string of 2-3/8" tubing and set at approximately 5500'. Swab and clean up and place both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE May 14, 1974

APPROVED BY [Signature] TITLE Area Engineer DATE May 14, 1974

CONDITIONS OF APPROVAL, IF ANY: