NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee 🕅
OPERATOR		5. State Oil & Gas Lease No.
	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DEILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT	
I. OIL GAS WELL	07 M E R -	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		Marsh.
Address of Operator		9. Weil No.
Dox 670, Hobbs, New M	lexico 88240	7
Location of Well		10. Field and Pool, or Wildcat
Location of Well	1980 FEET FROM THE NOTTH LINE AND 760 FEET F	
UNIT LETTER	1980 FEET FROM THE NOTTH LINE AND 760 FEET F	Drinkard
UNIT LETTER		Drinkard
UNIT LETTER	<u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>760</u> FEET F	Drinkard
UNIT LETTER	<u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>760</u> FEET FROM THE <u>NORTH</u> LINE AND <u>760</u> FEET FROM THE <u>NORTH</u> IS. Elevation (Show whether DF, RT, GR, etc.)	Drinkard
N. Location of Well UNIT LETTER <u>H</u> THE <u>East</u> line, sect	<u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>760</u> FEET FROM THE <u>NORTH</u> LINE AND <u>760</u> FEET FROM THE <u>NORTH</u> IS. Elevation (Show whether DF, RT, GR, etc.) 3393' GL	Drinkard M. 12. County Lea
A. Location of Well UNIT LETTER <u>H</u> THE <u>East</u> Line, sect	<u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>NORTH</u> TION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NM 15. Elevation (Show whether DF, RT, GR, etc.) <u>3393' GL</u> Appropriate Box To Indicate Nature of Notice, Report or G	Drinkard M. 12. County Lea
A. Location of Well UNIT LETTER <u>H</u> THE <u>East</u> Line, sect	<u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>760</u> FEET FROM THE <u>NORTH</u> LINE AND <u>760</u> FEET FROM THE <u>NORTH</u> 15. Elevation (Show whether DF, RT, GR, etc.) 3393' GL Appropriate Box To Indicate Nature of Notice, Report or G	Drinkard M. 12. County Lea
4. Location of Well UNIT LETTER <u>H</u> THE <u>East</u> LINE, SECT	<u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>760</u> FEET FROM THE <u>NORTH</u> LINE AND <u>760</u> FEET FROM THE <u>NORTH</u> 15. Elevation (Show whether DF, RT, GR, etc.) 3393' GL Appropriate Box To Indicate Nature of Notice, Report or G	Drinkard PM. 12. County Lea Other Data
6. Check	<u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>15. Elevation (Show whether DF, RT, GR, etc.)</u> <u>3393' GL</u> Appropriate Box To Indicate Nature of Notice, Report of C INTENTION TO:	Drinkard PM. 12. County Lea Other Data ENT REPORT OF:
4. Location of Well UNIT LETTER <u>H</u> THE <u>East</u> LINE, SECT 16. Check NOTICE OF PERFORM REMEDIAL WORK	1980	Drinkard PM. 12. County Lea Other Data ENT REPORT OF: ALTERING CASING
4. Location of Well UNIT LETTER <u>H</u> THE <u>East</u> LINE, SECT LINE, SECT LINE, SECT Check NOTICE OF	1980 PEET PROM THE NOTTH LINE AND 760 PEET PARTY TION 3 TOWNSHIP 22-S RANGE 37-E NM 15. Elevation (Show whether DF, RT, GR, etc.) 3393' GL Appropriate Box To Indicate Nature of Notice, Report or C INTENTION TO: SUBSEQUE PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS.	Drinkard PM. 12. County Lea Other Data ENT REPORT OF: ALTERING CASING

Well has been closed in, waiting in gas contract. Connected to Warren's system on August 28, 1974 and placed on production.

		•

18. I hereby c	ertify that the information above is true and complet	TITLE Area Production Manager	DATE August 29, 1974
APPROVED BY _ CONDITIONS	Oria Algorit by Joe D. Ramey Dist. 1. Supv.	TITLE	DATE

NO. OF COPIES RECEIVED	7		Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.\$.	-		5a. Indicate Type of Lease
LAND OFFICE			State 📃 🛛 🗜 🏎 💢
OPERATOR]		5. State Oll & Gas Lease No.
LOO NOT USE THIS FORM FOR P	RY NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DEEPEN OR PLUG B VITON FOR PERMIT	WELLS	
1. OIL GAS WELL	OTHER- Gas - Oil Dual		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Gulf Oil Corporation			Mark
3. Address of Operator			9. Well No.
Box 670, Hobbs, New M	fexico 88240		7
4. Location of Well	······································		10. Field and Pool, or Wildcat
HHIT LETTER H	1980 FEET FROM THE Nort h	11NE AND 760	Elinebry Gas - Drinkar
	10N TOWNSHIP 22-S		
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	339	93' GL	Lea
16. Check	Appropriate Box To Indicate N	ature of Notice, Report or	Other Data
NOTICE OF I	INTENTION TO:	SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	—	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER Plugged back	perforated, acidized
OTHER		and from the state of	
18 Describe Description of Complete	Clearly state all pertinent day	and frac treated.	ding estimated date of starting any proposed

6379' PB.

Pulled producing equipment. Set CI BP at 6385' and capped with 1 sack of cement, abandoning Drinkard open hole interval 6430' to 6625'. Calculated PB at 6379'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6305-07', 6322-24' and 6362-64'. Ran treating equipment. Treated new perforations with 1200 gallons of 15% NE acid and frac treated with 6000 gallons of gel water and 15,000 gallons of gel water containing 1-1/2# SPG. Maximum pressure 5800#, minimum 3700#, ISIP 1500#, after 15 minutes 1250#. AIR 13 BPM. Pulled treating equipment. Ran Baker Model D packer and set at 6200'. Ran long string of 2-3/8" tubing and set in Model D packer with 12,000# tension. Ran short string of 2-3/8" tubing and set at 5555'. Swabbed and cleaned up. Placed Blinebry zone on production. Drinkard zone closed in, waiting on gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
\$ G N ED	Burbeak	TITLE Area Engineer	DATE June 17,1974	
APPROVED BY	Orig. State by Joe D. Baney or Approval, IP ANYI Dist. I, Supy.	TITLE	DATE	

NO. OF COPIES RECEIVED		Form C+103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		Sa. Indicate Type of Lease
		State Fee
······································		5. State Oil & Gas Lease No.
OPERATOR		
(DO NOT USE THIS FORM FOR PROF USE THEFT OF THE	Y NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT REBERVOIR. ON FOR PERMIT	
1		7. Unit Agreement Name
OIL GAS WELL	OTHER- Gas - Oil Dual	
2. Name of Operator		8, Farm or Lease Name
Gulf Oil Corporation		Mark
3. Address of Operator		9. Well No.
Box 670, Hobbs, New Mer	step 88240	7
4. Location of Well		10, Field and Pool, or Wildcat
H I	1980 FEET FROM THE NORTH LINE AND 760 FEET FROM	Blinebry & Drinkard
UNIT LETTER	EZ CY	
Fast	N TOWNSHIP RANGE 37-E NMPM.	$\boldsymbol{\lambda} = (\boldsymbol{\lambda} = (\boldsymbol{\lambda} = \boldsymbol{\lambda} = \boldsymbol{\lambda} = \boldsymbol{\lambda} = \boldsymbol{\lambda} = \boldsymbol{\lambda} = (\boldsymbol{\lambda} = \boldsymbol{\lambda} = \boldsymbol{\lambda}$
THELINE, SECTION	N RANGE TOWNSHIP <u>4 6 0</u> RANGE <u>0 / - 1 / - 1</u> NMPM.	AIIIIIIIIIIIIIIIIIIIIIII
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3393' GL	
	ppropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE OF IN	TENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER Plugged back, pe		
acidized and frac treat	ed Drinkard zone.	
17. Describe Proposed or Completed Ope work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent dates, including	estimatea date of starting any proposed

6625' TD.

Pull producing equipment. Set CI BP on top of Baker Model D packer at 6400' and cap BP with one sack of cement. Test BP with 3,000[#]. Perforate Drinkard zone in 7" casing in the approximate interval 6270' to 6385'. Run treating equipment and treat new perforations with 2,000 gallons of 15% NE acid and frac with 8,000 gallons of gel brine and 20,000 gallons containing 1 to 2[#] SPG. Flush with 1900 gallons of gel brine. Pull treating equipment. Set Baker Model D packer at approximately 6200'. Run long string of 2-3/8" tubing and tail pipe. Latch into Model D packer at 6200' and set with 10,000[#] tension. Run short string of 2-3/8" tubing and set at approximately 5500'. Swab and clean up and place both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

S IGNED	Black	a j	TITLE Area Engineer	DATE May 14, 1974
		Only stored by		
		je iz Army		·
APPROVED BY		<u> </u>	TITLE	DATE
CONDITIONS	OF APPROVAL, IF ANY:			