

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE Mark WELL NO. 7 UNIT H S 3 T 22-S R 37-E
DATE WORK PERFORMED 11-18 thru 12-6-55 POOL Drinkard Oil and Blinebry Gas

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

SEE ATTACHED SHEET

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3393' GL TD 6525' PBD - Prod. Int. 6430-6520' Compl Date 3-28-49
Tbng. Dia 2-3/8" Tbng Depth 6451' Oil String Dia 7" Oil String Depth 6430'
Perf Interval (s) -
Open Hole Interval 6430-6525' Producing Formation (s) Vivian

RESULTS OF WORKOVER:

| | | BEFORE | AFTER |
|---------------------------------|--|---------------|--------------------------------|
| Date of Test | Drinkard Pay | <u>3-1-55</u> | <u>12-6-55</u> |
| Oil Production, bbls. per day | | <u>22</u> | <u>22</u> |
| Gas Production, Mcf per day | | <u>670.1</u> | <u>888.2</u> |
| Water Production, bbls. per day | | <u>0</u> | <u>0</u> |
| Gas-Oil Ratio, cu ft. per bbl. | | <u>30,459</u> | <u>40,373</u> |
| Gas Well Potential, Mcf per day | Blinebry Pay | <u>-</u> | <u>10,000 (Est. Open Flow)</u> |
| Witnessed by <u>C. C. Brown</u> | <u>Gulf Oil Corporation</u> (Company) | | |

OIL CONSERVATION COMMISSION

Name C. M. Kuder
Title Assistant
Date Jan 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation