

January 27, 1998



Chevron

State of New Mexico
Energy, Minerals & Natural Resource Dept.
Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Handwritten signature: "C. Wright"

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Re: Status of the Mark Well No. 8

Dear Mr. Stogner:

The Mark Well No. 8 (API No. 30-025-09998) is currently an active Blinebry "oil" producer.

Chevron apologizes for the oversight, and respectfully requests that Administrative Application for simultaneous dedication, unorthodox gas well locations, and non-standard gas spacing and proration unit for the Mark Well Nos. 2, 7 and 11 in Units "B", "H" and "A" of Section 3, Township 22 South, Range 37 East, NMPM, Blinebry Oil and Gas Pool, Lea County, New Mexico be **withdrawn**.

Chevron still intends to add perforations to the Blinebry zone in the Mark Well No. 11 as originally planned. If, upon completion of the workover, Well No. 11 becomes a Blinebry "gas" producer, Chevron will submit an administrative application requesting creation of an unorthodox 80-acre gas spacing and proration unit comprising Lot 1 and SE/4 NE/4 of said Section 3. Chevron will also request that Mark Wells Nos. 7 & 11 be simultaneously dedicated to this 80-acre Gas Proration Unit.

If you have additional questions, or if you require further information, please contact Craig Wright at (915)687-7284.

Sincerely,

Handwritten signature: "Craig A. Wright"
Craig A. Wright
Production Engineer
PBPC

Attachment - OCD letter from Michael E. Stogner dated January 21, 1998.

cc: NMOCD - Hobbs, New Mexico
Central Files - Lease and Well Files





NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87506
(505) 827-7131

January 21, 1998

*Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702*

Attention: Craig A. Wright

*Re: Administrative Application for simultaneous
dedication, unorthodox gas well locations, and
a non-standard gas spacing and proration unit
for the Mark Well Nos. 2, 7, and 11 in Units
"B", "H", and "A" of Section 3, Township 22
South, Range 37 East, NMPM, Blinebry Oil
and Gas Pool, Lea County, New Mexico.*

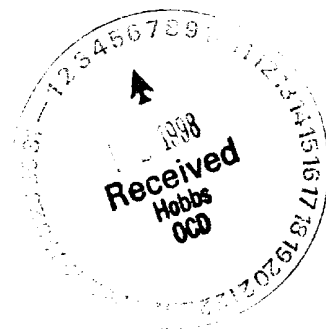
Dear Mr. Wright:

*What is the status of the Mark Well No. 8 (API No. 30-025-09998), located 554
feet from the North line and 1874 feet from the East line (Lot 2/Unit B) of said Section
3. What effect, if any, is this well going to have on the subject application.*

Sincerely,

*Michael E. Stogner
Chief Hearing Officer/Engineer*

*cc: New Mexico Oil Conservation Division, Hobbs
William F. Carr - Santa Fe*



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1880, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) 30-025-09998
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		8. State Oil & Gas Lease No. 002678
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON		7. Lease Name or Unit Agreement Name MARK
4. Well Location Unit Letter B : 554 Feet From The NORTH Line and 1874 Feet From The EAST Line Section 3 Township 22S Range 37E NMPM LEA County		8. Well No. 8
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3416'		8. Pool name or Wildcat BLINEBRY Oil and Gas
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABAN. <input type="checkbox"/> CASING TEST AND CMT JOB <input type="checkbox"/> OTHER: PLUGBACK <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU 3/16/95. RUN GR/CCL LOG F/5900'-4900'. PERF 5478'-5750'.
RIH W/CIBP DUMP CMT ON TOP TO 6387'. ACDZ PERFS W/200 GALS 15% NEFE.
FRAC PERFS W/62,000 GALS 50Q LINEAR GEL & 174,000 LBS 16/30 OTTAWA SD.
RIH W/2 3/8" TBG TO 5427'. RDMO.
TURN WELL OVER TO PRODUCTION 03/27/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wendi Kingston TITLE **TECH. ASSISTANT**

DATE: **08/9/95**

TYPE OR PRINT NAME **WENDI KINGSTON**

TELEPHONE NO. **(915)687-7826**

APPROVED BY

TITLE

DATE **NOV 09 1995**

CONDITIONS OF APPROVAL, IF ANY:

60

District I
PO Box 1930, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Geology, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code 1/1/94 C0
⁴ API Number 30-025-09998	⁵ Pool Name Blinebry	⁶ Pool Code 06660
⁷ Property Code 2678	⁸ Property Name Mark	⁹ Well Number 8

II. ¹⁰ Surface Location

UL or lot no. B	Section 3	Township 22S	Range 37E	Lot. Idn	Feet from the 554	North/South Line South	Feet from the 1874	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 037480	¹⁹ Transporter Name and Address EOTT Energy Pipeline LP P. O. Box 4666 Houston, TX 77210-4666	²⁰ POD 710210	²¹ O/G 0	²² POD ULSTR Location and Description

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations
³⁰ Hole Sie	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. K. Ripley*

Printed name:
J. K. Ripley

Title:
T. A.

Date:
6/29/95

Phone:

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title:

Approval Date:

NOV 07 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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RECEIVED

MAR 30 1905

PROBES
OFFICE

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994

District RC
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instruction on back
Submit to Appropriate District Office
5 Copies

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Chevron U. S. A., Inc. P. O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code RC
⁴ API Number 30 - 025 - 09998	⁵ Pool Name Blinebry	⁶ Pool Code 06660
⁷ Property Code 2678	⁸ Property Name Mark	⁹ Well Number 8

II. ¹⁰ Surface Location

Ul or Lot. No. B	Section 3	Township 22S	Range 37E	Lot Idn. (2)	Feet from the 554	North/South Line South	Feet from the 1874	East/West Line East	County Lea
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¹¹ Bottom Hole Location

Ul or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code P	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 3/28/95		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	Warren Petroleum P. O. Box 1589, Tulsa, OK 74102	2866535	G	
020667	Shell Pipeline Corp. P.O. Box 2648, Houston, TX 77252	710210	O	

IV. Produced Water

²³ POD 710250	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 3/27/95	²⁶ Ready Date 3/27/95	²⁷ TD 7693'	²⁸ PBD 6377'	²⁹ Perforations 5478'-5760'
³⁰ Hole Size No New Casing	³¹ Casing & Tubing Size 2-3/8"	³² Depth Set 5427'	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil 3/27/95	³⁵ Gas Delivery Date	³⁶ Test Date 4/18/95	³⁷ Test Length 24 hrs	³⁸ Tbg. Pressure 100#	³⁹ Csg. Pressure 250#
⁴⁰ Choke Size 33/64	⁴¹ Oil 12	⁴² Water 3	⁴³ Gas 343	⁴⁴ AOF	⁴⁵ Test Method Flowing

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

J. K. Ripley

Printed Name:

J. K. Ripley

Title:

T. A.

Date:

4/19/95

Phone:

(915)687-7148

Approved by:

Title:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Approved Date:

JUN 26 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

35-025-09998

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

☒

DIFF
RESERV ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

MARK

2. Name of Operator

Chevron U.S.A., Inc.

8. Well No.

8

3. Address of Operator

P. O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

Blinebry

4. Well Location

Unit Letter B : 554 Feet From The North Line and 1874 Feet From The East Line

Section 3 Township 22S Range 37E NMPM LEA County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

3/27/95

13. Elevations (DF & RKB, RT, GR, etc.)

3416' GR

14. Elev. Casinghead

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15. Total Depth

7693'

16. Plug Back T.D.

6377'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5478'-5760' Blinebry

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5427'

26. Perforation record (interval, size, and number)

5478'-5760' 2 JHPF (holes)

CIBP @ 6387

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5478'-5760' 400 gals 15% NEFE, 62,000

gals gel, 174,000# sd

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/27/95		Flowing				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/18/95	24	33/64		12	343	3	28583
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
100#	250#		12	343	3		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. Ripley

Title

T.A.

Date 4/19/95