	······			
DISTRIBUTION				
SANTA FE		NEW MEXICO OIL CONSERVATION COMMI, JN Form C-104		
FILE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 and		
U.S.G.S.	AND Lineary 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRA	ANSPURT UIL AND NATU	IRAL GAS	
TRANSPORTER OIL				
GAS OPERATOR				
I. PROPATION OFFICE				
Operator CULF OIL COR Address	PORATION			
P. O. Box 67 Reason(s) for filing (Check proper	0 - Hobbs, NM 88240	Other (Please expla	· · · · · · · · · · · · · · · · · · ·	
New Well	Change in Transporter of:		mission to temporari]
Recompletion	Cil XX Dry Go		antz Granite Wash wit	
Change in Ownership	Casinghead Gas XX Conde		ensate Drinkard & W	
		oil under P		
If change of ownership give name and address of previous owner	•			·····
II. DESCRIPTION OF WELL AN				
Lease Name	Well No. Pool Name, Including F		of Lease	Lease No.
Mark Location	8 Wantz Granite	e Wash State, Federal or Fee Fee		
	554 Feet From The North Lin	ie and 1874 Fee	From The East	
2			Lea	-
Line of Section 3	Township 22S Range 37	(<u>H</u> , NMPM,	TEG	County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address in which	h approved copy of this form is to	be senti
	Name of Authorized Transporter of Oll X or Condensate		Address (Give address to which approved copy of this form is to be sent) Box 1910 Midland, TX 79701	
Shell Pipeline Corp. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
			Box 1589 Tulsa, OK 74100	
If well produces oil or liquids,	Unit Sec. Twp. P.ge. B 3 22S 37E	Is gas actually connected?	When 3-29-79	
give location of tanks.	<u></u>	yes		
	with that from any other lease or pool,	give commingling order number	PC-506	
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	·
3-1-79 Elevations (DF, RKB, RT, GR, etc.	3-29-79	7639 Top Cil/Gas Pay	Tubing Depth	
3416 GL	Wantz Granite Wash	7284*	7576*	
Perforations 7284-7568*			Depth Casing Shoe	
1204-1900	TUBING, CASING, AND	CEMENTING RECORD	<i></i>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	NT
17-1/4**	13-3/8" - 48 [#]	304.*	300- Circulat	ed
12-1/4"	9-5/8" - 36#	.29001	1300- (top 127	'd)
8-3/4"	711 - 23#	52901	500- (top 201	.5)
6-1/41	<u>4-1/2" -11.6#</u>	4292 -763		
TEST DATA AND REQUEST		(ter recovery of total volume of lo pth or be for full 24 hours)	ad oil and must be equal to or exc	eed top allow-
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
3-29-79	6-6-79	Ppg		
Length of Test	Tubing Pressure	Casing Pressure	Cnoke Size	
24 hrs.	30#	30#	2" WO	
Actual Pred. During Test 12	Oil-Bbis. 10	Water-Bbls. 2	Gas-MCF	
l		l		
GAS WELL		Corr Gravit	y - 44.4 Gravity of Condensate	
Actual Prod. Teel+MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bhut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE		ERVATION COMMISSION	
		APPROVED	[IN 1979)
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		AFFRONT		
above in true and complete to t	he best of my knowledge and belief.	BY ALL	R DISIRICT	
		TITLE UPENVISO		
M.B. Sikes n. Minhing		This form is to be fuled in compliance with RULE 1104.		
		If this is a request for ellowable for a nawly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Area Engineer	Ar Ar	tosts taken on the woll in	accordance with MULE 111.	
(1	fitle)	able on now and recomplet	al walls.	
6/7/79	Date	Fill out only Soctization will passe or number, or has	naporter, or other such change	of condition.

(Date) . well name or number, or theneporter, or other such change of condition. Separate Forms C-204 must be filed for each pool in multiply completed write.

RECEIVED

JUN 81979 OIL CONSERVATION COMM. HOBRS, N. M.