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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Mark
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>B</u> <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>1874</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3416' GL	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>P&amp;A Paddock &amp; recompleat WGM</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7650' TD.

Cleaned & cleared location & set anchors. Pull rods & pmp. Set pkr @ 4798'. Tested tbg to 3000# - held OK. Ppd 150 sx class "H" cmt w/1% Halad 3 & 5#KCL/100 sx to squeeze Paddock perms 5115' - 5150' & 5180' - 5195'. (2-5-79) WOC 18 hrs.

Began drlg recompletion 3-2-79. Tested 7" csg & BOP to 1000# for 30 min - OK. Began drlg 6 1/2" hole @ 8:45 a.m. 3-2-79. Reached 7639' (TD) @ 8 p.m. 3-11-79. Ran 4 1/2" liner as previously reported.

P/U tbg to 7568' & spotted 200 gal 15% NE double inhibited, iron stabilized HCL. Ran WLU & perf Wantz Granite Wash zone w/(2) 1/2" JHPF @ 7284-7286'; 7300-02'; 7321-23'; 7339-41'; 7361-63'; 7390-92'; 7435-37'; 7472-74'; 7501-03'; 7566-7568' (54 holes), 3-26-79.

Acz Wantz Granite Wash perms w/6000 gal 15% inhibited, iron stblzd, slick NE HCL in 10 stages using total (108) 7/8" PCNB's to divert. Flushed to top perf w/FW & 2% KCL w/Howco 14N, ISIP 3000#; after 5 min 2600#; 10 min 2500#; max treating pressure 7500#; minimum 5000#, AIR 7 BPM (3-27-79). Swabbed & tested.

(Continued - Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Sikes, Jr. TITLE Area Engineer DATE 6/7/79

APPROVED BY Orig. Signed by Jerry Sexton TITLE  DATE JUN 11 1979

CONDITIONS OF APPROVAL, IF ANY, Supp.

Frac treated Wantz Granit. Wash perfs 7284'-7568' dn 2-3/8 tbg w/50,000 gal gelled kerosene (10 stages) Used 50,000# 20-40 sand & 40 RCNB's. ISIP 4150#; 15 min 3860#; 6 hr CI pressure 2600#; 21 hr CI pressure 1900#. AIR 7 BPM; avg treating pressure 7500#; minimum 7390#; maximum pressure 7550# (4-3-79) Flowed back, swabbed & tested.

Installed PE. Placed well on production.

(4-15-79 thru 6-4-79) recovering load oil.

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JUN 8 1979  
OIL CONSERVATION COMM.  
HOBBS, N. M.