

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1104  
Supersedes Old O.C.C. Form 1104  
Effective 1-1-68

AUG 5 10 50 AM '68

1. IDENTIFICATION  
SANTARTE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OPERATOR  
PRODUCTION OFFICE

Humble Oil & Refg Co  
Box 1600 - Midland, Texas  
Reasons for change: ☒ Change in Terms, ☒ Change in Bty Location  
If change of ownership give name and address of previous owner: CHAS. H. HUBBARD, JR. FROM HUMBLE OIL CO. COMPANY  
EFFECTIVE JANUARY 1, 1973

II. DESCRIPTION OF WELL AND LEASE

Well Name: Paddock (San Angelo) Unit  
Well No.: 8  
Pool Name: Paddock  
Kind of Lease: State, Federal or Fee  
Unit Letter: B, Feet From The: 554, Line and: N, Feet From The: 1874  
Line of Section: 3, Township: 22-S, Range: 37-E, NE/4, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate: Texas N. Mex. P.L. Co.  
Address: Box 1510 - Midland Texas  
Name of Authorized Transporter of Steamheated Gas or Dry Gas: Skelly Oil Co.  
Address: Box 1135 - Eunice, NM  
Warren Ref Co.  
Is gas actually connected? Yes  
When: 6-1-68  
EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GELLY OIL COMPANY.

If this production is commingled with that from any other lease or pool, give commingling order number:

EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GELLY OIL COMPANY.

IV. COMPLETION DATA

Designate Type of Completion - (X)			
Oil Well	Gas Well	New Well	Workover
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Performances			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND INFORMATION FOR ALL OIL AND GAS WELLS

Date First Flow	Date of Test	Producing Method (Lift, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate MCF/D	Gravity of Condensate
Test Pressure (gpm, back pt.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

APPROVED \_\_\_\_\_, 19

John W. Runyan  
Geologist  
TITLE

This form is to be filed in compliance with RULE 1104.

It may be used for a well which is not yet drilled, for a well which is being drilled, or for a well which is being completed.

All sections of this form must be filled out completely, for all wells on new and re-completed wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Sections I, II, III, and VI must be filled out for each well in annual compliance.

Unit Head  
(Title)  
8-1-68  
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS. C.

Form C-104  
Supersedes Old C-101 and C-110  
Effective 1-1-65

SEP 1 3 37 AM '67

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

HUMBLE OIL & REFINING COMPANY

Address

P. O. Box 1600, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Recompletion

☐

Casinghead Gas

☐

Condensate

☐

Change in Ownership

☒

Other (Please explain)

Formation of Paddock (San Angelo) Unit  
Effective 9-1-67

If change of ownership give name  
and address of previous owner

Gulf Oil Corp. Box 670, Hobbs, New Mexico  
Mark #8

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Paddock (San Angelo) Unit	8	Paddock	State, Federal or Fee
Location			
Unit Letter	554	Feet From The	Line and
B		N	1874
		Feet From The	E
Line of Section	3	Township	22-S
		Range	37-E
		NMPN,	Lea
		County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Corp.		Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corp.		Box 1197, Eunice, New Mexico
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	H	3
	22-S	37-E

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Berry  
(Signature)

R. L. Berry

Unit Head

8-31-67

(Title)

OIL CONSERVATION COMMISSION

APPROVED : , 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.