

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease Mark

Well No. 8 Unit Letter B S 3 T 22 R 37 Pool Paddock

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit B S 3 T 22 R 37

Authorized Transporter of Oil or Condensate Gulf Refining - Western Division

Address Box 1508 - Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Petroleum Corporation

Address Eunice, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☐ ()

Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐

Change in Ownership ☐ () Other ☒ ()

Remarks: (Give explanation below)

Change in transporter from Gulf Oil Corporation to Warren Petroleum Corporation
effective 1-1-58.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19____

By Joe Russell

Title Asst. Area Supt. of Production

Approved _____ 19____

OIL CONSERVATION COMMISSION

Company Gulf Oil Corporation

By [Signature]

Address Box 2167 - Hobbs, New Mexico

Title _____

1. The first part of the report is a general introduction to the subject of the study. It is followed by a brief review of the literature on the subject.

2. The second part of the report is a description of the methods used in the study. This includes a description of the subjects, the materials, and the procedures.

3. The third part of the report is a presentation of the results of the study. This includes a description of the data and a discussion of the findings.

4. The fourth part of the report is a conclusion and a discussion of the implications of the study. This includes a summary of the findings and a discussion of the limitations of the study.

5

The results of the study are presented in the following table. The table shows the mean scores for each group on each measure. The scores are presented in the following order: (1) the first measure, (2) the second measure, (3) the third measure, and (4) the fourth measure.

The results of the study are presented in the following table. The table shows the mean scores for each group on each measure. The scores are presented in the following order: (1) the first measure, (2) the second measure, (3) the third measure, and (4) the fourth measure.

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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	ACID	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 28, 1951
Date

Hobbs, New Mexico
Place

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation Mark Well No. 8 in the
Company or Operator Lease
NW NE of Sec. 3, T. 22S, R. 37E, N. M. P. M.,
Paddock Pool Lea County.

The dates of this work were as follows: December 26, 1951

Notice of intention to do the work was (void) submitted on Form C-102 on December 20, 1951, 19
and approval of the proposed plan was (void) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On December 26, 1951, acidized with 2000 gallons 15% NE acid by Chemical Process. TP 1800-1500#, CP 1850-1600#. Average injection rate 60 GPM, injection time 33 minutes, duration 1 hour 33 minutes, complete at 3:39 PM 12-26 -51.

Witnessed by Mr. C. C. Brown Gulf Oil Corporation Field Foreman
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Ray Parkhurst
Name
Title

31 1951
Date 19

I hereby swear or affirm that the information given above is true and correct.

Name C. E. Borland
Position Asst. Area Prod. Supt.
Representing Gulf Oil Corporation
Company or Operator
Address Box 2167, Hobbs, N. M.