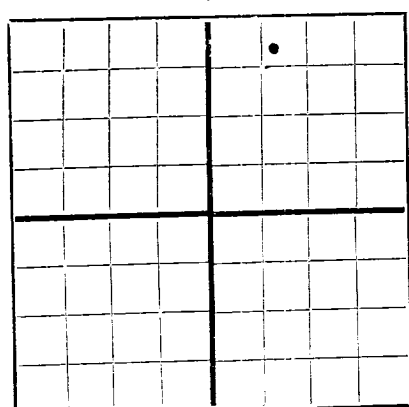
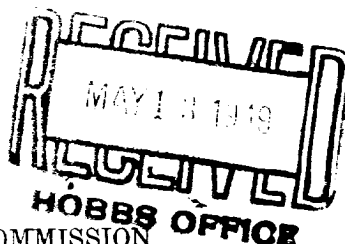


AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Hobbs, New Mexico
Company or Operator
Mark _____ Well No. 8 in 14 of Sec. 3, T. 22
Lease 372 N. M. P. M. 1000 Field, _____ County.
Well is 554 feet south of the North line and 13 3/4 feet west of the East line of Section 3
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is Gulf Cons Surface, Address _____
If Government land the permittee is _____, Address _____
The Lessee is Gulf Oil Corporation - Gypsy Division, Address Tulsa, Oklahoma
Drilling commenced March 31 19 49 Drilling was completed April 30 19 49
Name of drilling contractor Two States Drilling Company, Address Dallas, Texas
Elevation above sea level at top of casing 3427 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 3650' to 3750' No. 4, from _____ to _____
No. 2, from 5115' to 5150' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

(ROTARY TOOLS)
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
13 3/8"	48#	8 ad	US	288'					
9 5/8"	36#	"	"	2685'					
7"	23#	"	"	5278'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8"	304'	300	MC-10		
12 1/4"	9 5/8"	2900'	1300	"		
8 3/4"	7"	5290'	500	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED to 5255'

Rotary tools were used from 0' feet to 5290' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing April 30 19 49
The production of the first 24 hours was 132 barrels of fluid of which 79 % was oil; _____ %
emulsion; 21 % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Two States Drilling Company, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12thday of May, 19 49[Signature]
Notary PublicMy Commission expires 10-24-49Hobbs, New Mexico May 12, 1949
Place DateName [Signature]Position Asst District Mgr'tRepresenting Gulf Oil Corporation
Company or Operator
Address Box 1067, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0			Caliche
	308		Redbed and red rock
	539		Redbed and shells
	846		Shale, redbed and red rock
	1018		Redbed shells
	1118		Redbed
	1312		Red rock and anhydrite
	1315		Anhydrite
	2389		Anhydrite and salt
	2710		Anhydrite
	2842		Anhydrite lime
	2880		Anhydrite gypsum
	2901		Lime anhydrite
	3015		Anhydrite
	3140		Lime and anhydrite
	3302		Anhydrite
	3710		Lime
	4030		Sand and lime
	4160		Sand
	4310		Sand and lime
	4362		Sand
	4536		Sand and lime
	5290		Lime

FORMATION TOPS

Anhydrite	1180'
Base Salt	2400'
Brown Lime	2640'
White Lime	3860'
Oil Pay	5115' to 5150'