

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Eva Owens

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

223 W. Wall, Suite 525, Midland, TX 79701

8. Well No.

1

9. Pool name or Wildcat

Tubb

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 3 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2439' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily abandon Tubb ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/22/90 Set RBP at 5976' to temporarily abandon Tubb. Will
apply for permission to DHC at a later date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ronnie H. Westbrook

TITLE Vice-President

DATE 11/15/90

TYPE OR PRINT NAME

Ronnie H. Westbrook

(915) TELEPHONE NO. 684-6631

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>									
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DEEP RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>									
2. Name of Operator John H. Hendrix Corporation									
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701									
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County									
10. Date Spudded		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 10/23/90		13. Elevations (DF & RKB, RT, GR, etc.) 2439' DF		14. Elev. Casinghead	
15. Total Depth 6599'		16. Plug Back T.D. 5976'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5457' - 5800' - Blinebry								20. Was Directional Survey Made	
21. Type Electric and Other Logs Run								22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
				N/A					
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
				N/A					
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
26. Perforation record (interval, size, and number) 5457 - 5800' - 19 - 3/8" holes									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
5457-5800'					3000 Gals. Acid				
28. PRODUCTION									
Date First Production 11/4/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing	
Date of Test 11/10/90		Hours Tested 24		Choke Size 28/64"		Prod'n For Test Period		Oil - Bbl. 9	
Flow Tubing Press. 80#		Casing Pressure 230#		Calculated 24-Hour Rate		Oil - Bbl. 9		Gas - MCF 180	
						Water - Bbl. 2		Gas - Oil Ratio 20000=1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By M. Burrows	
30. List Attachments C-103 & C-104									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <u>Ronnie H. Westbrook</u>				Printed Name <u>Ronnie H. Westbrook</u>				Title <u>Vice-President</u>	
								Date <u>11/15/90</u>	

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

223 W. Wall, Suite 525, Midland, TX 79701

7. Lease Name or Unit Agreement Name

Eva Owens

8. Well No.

1

9. Pool name or Wildcat

Blinery

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 3 Township 22S Range 37E NW/PM Lea County

10. Proposed Depth

5900'

11. Formation

Blinery

12. Rotary or C.T.

-

13. Elevations (Show whether DF, RT, GR, etc.)

3427' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

-

16. Approx. Date Work will start

10/4/90

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

1. POH w/ tbg. & pkr.

2. Set CIBP at 6200' blanking off Drinkard.

3. Set CIBP at 5900' blanking off Tubb.

4. Perf. Blinery 5540 - 5900'.

5. Acidize and test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice-President DATE 9/27/90

TYPE OR PRINT NAME Ronnie H. Westbrook (915) TELEPHONE NO. 684-6631

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
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1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator John H. Hendrix Corporation			Lease Eva Owens		Well No. 1
Unit Letter D	Section 3	Township 22S	Range 37E	County NMPM	Lea
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the West line					
Ground level Elev. 3427' GR	Producing Formation Blinebry		Pool Blinebry Oil	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

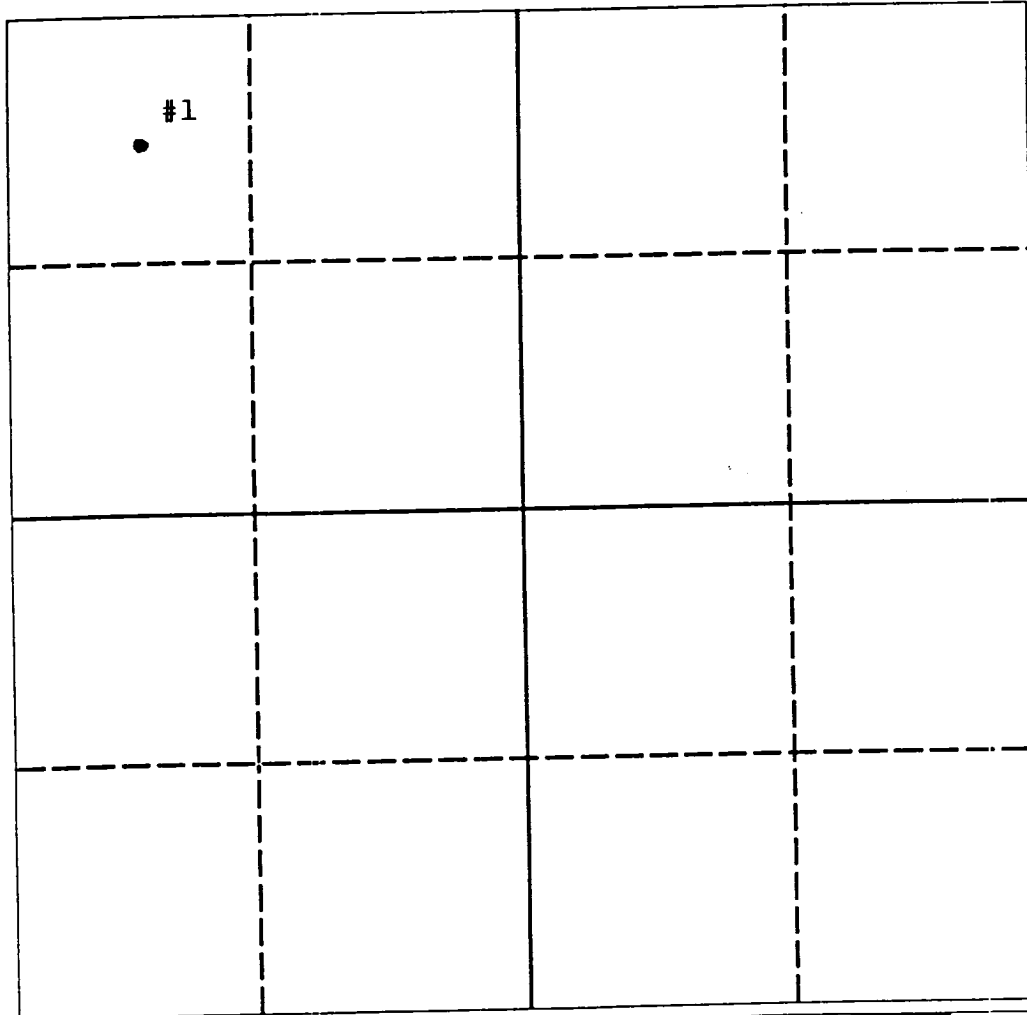
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Ronnie A. Westbrook

Printed Name

Ronnie H. Westbrook

Position

Vice-President

Company

John H. Hendrix Corporation

Date

September 27, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0