

Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix, Corp.			Lease Eva Owens			Well No. 1	
Location of Well	Unit D	Sec. 3	Twp 22	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Tubb		Oil	Flow	Csg.	40/64	
Lower Compl	Drinkard		Oil	Flow	Tbg.	32/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 5/25/90

Well opened at (hour, date): 2:00 PM 5/25/90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	150	270
Stabilized? (Yes or No).....	no	yes
Maximum pressure during test.....	230	270
Minimum pressure during test.....	150	80
Pressure at conclusion of test.....	230	80
Pressure change during test (Maximum minus Minimum).....	80	190
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 10:00 PM 5/25/90	Total Time On Production 8 hours	
Oil Production During Test: 1 bbls; Grav. 42	Gas Production During Test 80 MCF; GOR 80,000	
Remarks No evidence of communication		

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 5/26/90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	240	225
Stabilized? (Yes or No).....	yes	no
Maximum pressure during test.....	240	310
Minimum pressure during test.....	60	225
Pressure at conclusion of test.....	60	310
Pressure change during test (Maximum minus Minimum).....	180	85
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 2:00 PM 5/26/90	Total time on Production 8 hours	
Oil production During Test: 1/2 bbls; Grav. 42	Gas Production During Test 40 MCF; GOR 20,000	
Remarks No evidence of communication		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix, Corp.

Operator

Signature

Marvin Burrows-Production Supt.

Printed Name
5-31-90

Title
394-2649

Date

Telephone No.

OIL CONSERVATION DIVISION

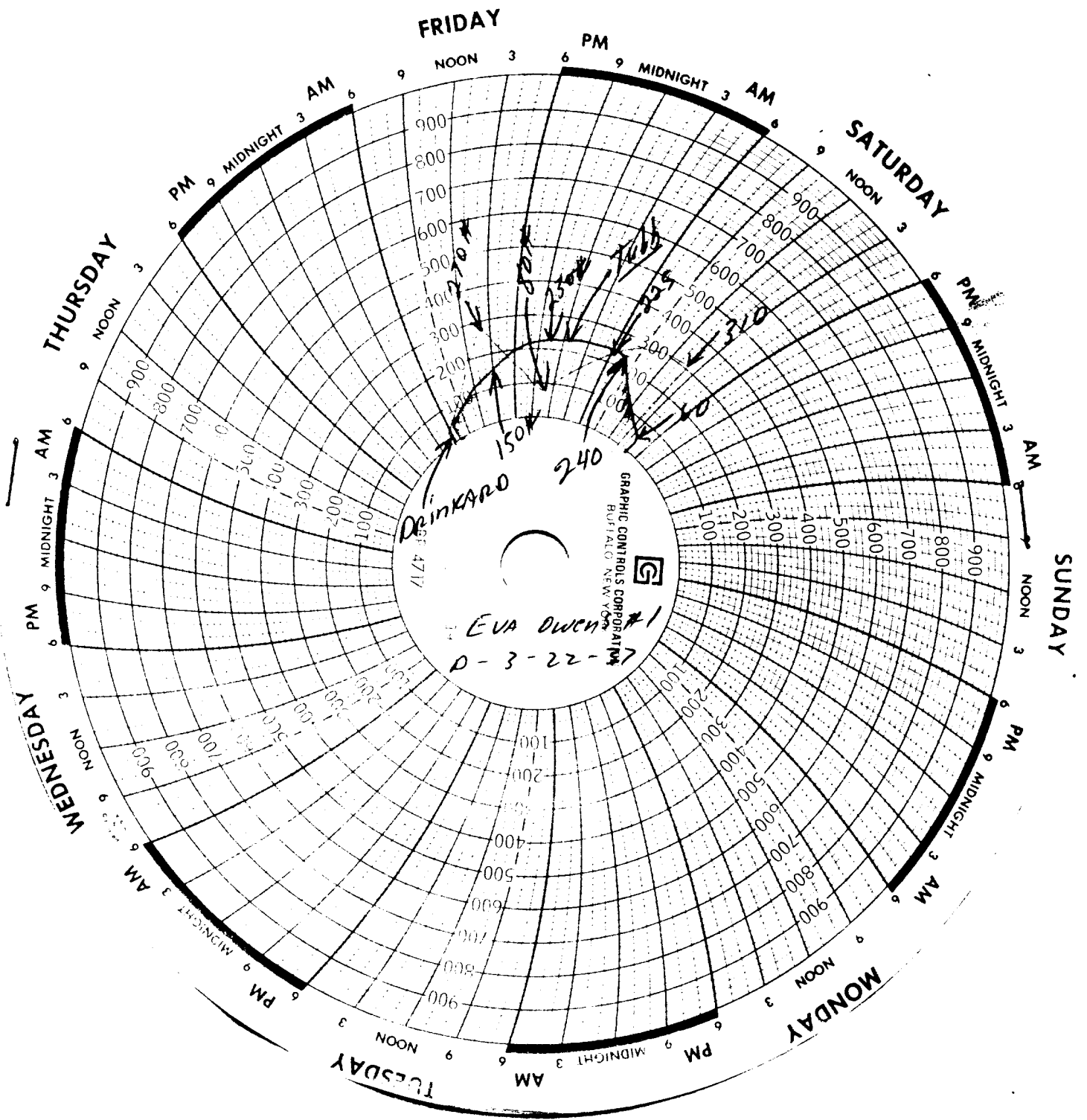
Date Approved

JUN 26 1990

By

Orig. Signed by
Paul Kautz
Geologist

Title



JUN 04 1990
OCD
HOBBS OFFICE

FRIDAY

SATURDAY

SUNDAY

MONDAY

TUESDAY

WEDNESDAY

THURSDAY

Drinkaro 240

EVA DWEN #1
D-3-22-7

GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

RR 4717

