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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEED OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Dual</u>		7. Unit Agreement Name
2. Name of Operator <u>Sun Oil Company</u>		8. Form or Lease Name <u>Ly Owen</u>
3. Address of Operator <u>P. O. Box 1801, Midland, Texas 79701</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Drinkard</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3439 DF</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Run dual tubing strings

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POOH w/current tubing
2. Drill out C.I. bridge plug @ 6430 to open Drinkard perfs 6500 to 6554 and commingle with present Drinkard perfs 6323-6497.
3. Run dual strings of tubing with packer on long string at 6305'; both strings to be 1.99" OD ID tubing. ID is 1.610".
4. Swab in well & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles L. Gray

TITLE Proration Analyst

DATE 6/14/76

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator SUN OIL COMPANY		8. Farm or Lease Name Eva Owen
3. Address of Operator P. O. Box 1861, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 22-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Tubb & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3439 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ **Separate Tubb Perfs from Drinkard & Frac.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-17-74 MIRU Set RBP @ 6214 & tst. to 3000 psi. OK. Prep to Frac.
5-18-74 Howo frac. dn. csg. w/40,000gals. 2% KCL Gel FW& 51,000 #20-40 sd.
5-20-74 POH w/ RBP & set CIBP @ 6486'. Set RDG pkr. @ 6306 w/ sliding sleeve @ 6274' & 'N' nipple @ 6305'. SS open to unload wtr.
6-4-74 Closed sliding sleeve & shut in tbg. to flow csg. Prepare to run pkr. leak tst. Zones are now isolated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration DATE 6-20-74

APPROVED BY _____ DATE _____

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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Eva Owen

9. Well No.
1

10. Field and Lease, or Wildcat
Tubb & Drinkard

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.)

WELL ☐ GAS WELL ☒ OTHER- Tubb - Drinkard (Associated)

Sun Oil Company

Box 1801, Midland, Texas 79701

UNIT CETER D 660 FEET FROM THE north LINE AND 660 FEET FROM

west LINE, SECTION 3 TOWNSHIP 22-S RANGE 37-E NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)

3439 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

USE OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

OTHER Frac Tubb Zone

12. Describe in detail all operations completed (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

1. Pull present equipment out of hole.
2. Set bridge plug at 6200'.
3. Frac Tubb w/40,000 gal gelled water and sand.
4. Recover bridge plug.
5. Run production tubing and packer. Set at 6307'.
6. Swab in well to clean up and recover load water.
7. Close sliding sleeve above packer and take packer leakage test.

NOTE: THIS WILL SEPARATE PERFORATIONS 6235-6289' from the Drinkard zone and include them with the Tubb where they have been classified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WELL DONE BY: Charles Gray TITLE Engineer

DATE 4-5-74

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: