40. OF COPIES RECEIVED					Form C-16	13
DISTRIBUTION					Supersede	s Old
SANTA FE	NEW ME	NEW MEXICO OIL CONSERVATION COMMISSION			C-102 and Effective	
FILE						
U.S.G.S.					Sa. Indicate T	
LAND OFFICE			•		State	Fee X
OPERATOR					5, State Off &	Gas Lease No.
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	PRY NO IICES AND PROPOSALS TO TRIBLE OR T	REPORTS ON	WELLS HACK TO A DIFFERENT RESERV IN FROMOBALS.)	014.		
OIL GAS WELL WELL	other. Dual	·			7. Unit Agree	nent Hunle
2. Name of Operator Sun Uil Comp	any				8. Farm of Le	
P. O. Box 18	61, Midland, To	exas 75701			9. Well No.	
4. Lecation of Well					10, Field and	Pool, or Wildout
UNIT LETTER	560 FEET FROM	THE North	LINE AND ESS	FEET FROM	Drinkar.	i de la
THE West LINE, SEC	110N <u>3</u> TO	WHSHIP <u>22-S</u>	RANGE 37-E	NMPM.		
	15. Elevat	ion (Show whether	DF, RT, GR, etc.)		12. County	
	3439) DF			Lea	
Check	Appropriate Box	To Indicate N	lature of Notice, Rep	ort or Oth	er Data	
	INTENTION TO:		•		REPORT O	F:
PERFORM REMEDIAL WORK				ر ا		_
TEMPORAHILY ABANDON	PLUG	AND AEANDON	REMEDIAL WORK	片		ERING CASING
PULL OR ALTER CASING	CHANG	E PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT.	 	PLU	THE MINOCHAEL DIA 2
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OTHER Run dual tubing	strings					
17. Describe Proposed or Completed (work) SEE RULE 1103.	Operations (Clearly state	all pertinent deta	tils, and give pertinent date	s, including o	estimated date o	f starting any proposed
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	place on produ					
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18. I hereby certify that the informatic	n above is true and comp	lete to the best of	my knowledge and belief.			
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SIGNED (trackes)	J.ssy	TITLE Pro	ration Analyst		DATE D	14/76
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A ODD OUT O BY			•			
CONDITIONS OF APPROVAL, IF ANY	r :	TITLE			DATE	
- I CONTROL OF ALL ROTAL, IT AND		•				

SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee State Fee State Fee State Fee S. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name SUN OIL COMPANY RVA OWEN	O. OF COPIES RECEIVED			Ferm C-103
SENTER SUBJECT OF SUBJECT STATES AND REPORTS ON WELLS SUBJECT	DISTRIBUTION			Supersedes Old C+102 and C+103
AND OFFICE SUNDER NOTICES AND REPORTS ON WELLS State of 1.5 Gas Lance No.	SANTA FE	NEW MEXICO OIL CONSERVA	TION COMMISSION	
SUNDAY NOTICES AND REPORTS ON WELLS SUNDAY SUNDAY France I case leave France I	FILE			
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SUN OIL COMPANY THE BEST LINE SECURE STATE TO FIRST STATE S	LAND OFFICE			State Fee,
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7. O. Box 1861, Midland, Texas 79701 4. Cocation of Well Out Leves D 660 File Tree 1-2 North Line And 37-E Line State 1 Line, Section 3 Tubb 6 Drinkard Add Complete 1 Line, Section 3 File And Asambon 1 Line And 660 File And Asambon 1 Line And	2. Name of Operator			8. Farm or Lease Name
P. O. Box 1861, Midland, Texas 79701 4. Location of Wolf Whit Letter D 660 Filt From 5 700 AND ASAMS 22-8 AASS 37-E AND AND ASAMS 25 12. SOUTH AND ASAMS 25	SUN OIL COMPANY			Eva Owen
10. Field and Food, or Wilson Table & Drinkard The Heat The Section 3 Township 22-8 RANGE 37-8 NOTE The Heat The Heat The Section 3 Township 22-8 RANGE 37-8 NOTE The Heat The Section 3 Township 22-8 RANGE 37-8 NOTE The Heat Th	3. Address of Operator			9. Well No.
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15. Describe Proposed of Completed Sperations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) 55. 2-7-4 Howo frac. dn. cag. w/40,000gals. 27. KCI. Gel FW6. 51,000 \$20-40 sd. 5-20-74 Closed sliding sleeve & shut in thg. to flow cag. Prepare to rum pkr. teak tst. 218. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Provention Brusham Adams Adams Adams And Specific to the best of my knowledge and belief. Provention Brusham Adams And Andrew And	4. Location of Well			10. Field and Pool, or Wildcat
15. Describe Proposed of Completed Sperations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) 55. 2-7-4 Howo frac. dn. cag. w/40,000gals. 27. KCI. Gel FW6. 51,000 \$20-40 sd. 5-20-74 Closed sliding sleeve & shut in thg. to flow cag. Prepare to rum pkr. teak tst. 218. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Provention Brusham Adams Adams Adams And Specific to the best of my knowledge and belief. Provention Brusham Adams And Andrew And	UNIT LETTER D	660 FELT FROM THE North	NE AND 660 FEET	Tubb & Drinkard
15. Elevation (Show whether DF, RT, CR, etc.) 3439 DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORL TELMODARILY ASAMDON PULL OR ALTER CASING OTHER	· · · · · · · · · · · · · · · · · · ·			
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OTHER OTHER OTHER Separate Tubb Perfs from Drinkard & Frac. 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5-17-74 MIRU Set RBP @ 6214 & tst. to 3000 psi. OK. Prep to Frac. 5-18-74 Howo frac. dn. csg. w/40,000gals. 2% RCL Gel FW& 51,000 #20-40 sd. 5-20-74 POH w/ RBP & set CIBP @ 6486'. Set RDC pkr. @ 6306 w/ sliding sleeve @ 6274' & "N" nipple @ 6305'. SS open to unload wtr. 6-4-74 Closed sliding sleeve & shut in tbg. to flow csg. Prepare to rum pkr. teak tst. Zones are now isolated 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Provention Date 6-20-74	<u> </u>	<u> </u>		PLUG AND ABANDONMENT
6 Frac. 17. Describe Proposed or Completed Detailons (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5-17-74 MIRU Set RBP @ 6214 & tst. to 3000 psi. OK. Prep to Frac. 5-18-74 Howe frac. dn. csg. w/40,000gals. 2% KCL Cel FW& 51,000 #20-40 sd. 5-20-74 POH w/ RBP & set CIBP @ 6486'. Set RDC pkr. @ 6306 w/ sliding sleeve @ 6274' & "N" nipple @ 6305'. SS open to unload wtr. 6-4-74 Closed sliding sleeve & shut in tbg. to flow csg. Prepare to run pkr. teak tst. Zones are now isolated 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Provention Out: 6-20-74	PULL OR ALTER CASING		L	h Perfe from Drinkard
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5-17-74 MIRU Set RBP @ 6214 & tst. to 3000 psi. OK. Prep to Frac. 5-18-74 Howo frac. dn. csg. w/40,000gals. 2% KCL Gel FW& 51,000 #20-40 sd. 5-20-74 POH w/ RBP & set CIBP @ 6486'. Set RDC pkr. @ 6306 w/ sliding sleeve @ 6274' & "N" nipple @ 6305'. SS open to unload wtr. 6-4-74 Closed sliding sleeve & shut in tbg. to flow csg. Prepare to run pkr. teak tst. Zones are now isolated 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Provention Pare 6-20-74				/ Idily IIon Dilliand
5-17-74 MIRU Set RBP @ 6214 & tst. to 3000 psi. OK. Prep to Frac. 5-18-74 Howo frac. dn. cag. w/40,000gals. 2% KCL Gel FW& 51,000 #20-40 sd. 5-20-74 POH w/ RBP & set CIBP @ 6486'. Set RDC pkr. @ 6306 w/ sliding sleeve @ 6274' & "N" nipple @ 6305'. SS open to unload wtr. 6-4-74 Closed sliding sleeve & shut in thg. to flow cag. Prepare to run pkr. teak tst. Zones are now isolated 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Classical May Provention DATE 6-20-74	OTHER		G FISC:	
5-17-74 MIRU Set RBP @ 6214 & tst. to 3000 psi. OK. Prep to Frac. 5-18-74 Howo frac. dn. csg. w/40,000gals. 2% RCL Gel FW& 51,000 #20-40 sd. 5-20-74 POH w/ RBP & set CIBP @ 6486'. Set RDC pkr. @ 6306 w/ sliding sleeve @ 6274' & "N" nipple @ 6305'. SS open to unload wtr. 6-4-74 Closed sliding sleeve & shut in tbg. to flow csg. Prepare to run pkr. teak tst. Zones are now isolated 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Proration Date 6-20-74	17, Describe Proposed or Completed	Operations (Clearly state all pertinent details, a	nd give pertinent dates, inclu	uding estimated date of starting any proposed
SIGNED Charles Ysay TITLE Proration DATE 6-20-74	5-18-74 Howo frac 5-20-74 POH w/ RB: sleeve @ (. dn. ceg. w/40,000gals. 2% Kr P & set CIBP @ 6486'. Set RD 6274' & "N" nipple @ 6305'. S ding sleeve & shut in tbg. to	CL Gel FW& 51,000 G pkr. @ 6306 w/ a SS open to unload flow cag. Prepar	#20-40 sd. liding wtr.
ν				DATE 6-20-74
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CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSI LU LS.G.I. AD OFFICE DEERATOR	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. indicate Type of Lease State Fee X 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	ALCVR.
OTE WAPPLICATION FOR PLANT -" (FORM C-101) FOR BUCH PROPOSALS.) OTHER- Tubb - Drinkard (Associate	d) 7, Unit Agreement Name
Sum (Fil Company	8. Farm or Lease Name Eva Owen
Box 1801, Midland, Texas 79701	9, Well No.
D 660 FEET FROM THE NORTH LINE AND 660	Tubb & Drinkard
west Line, Section 3 YOWNSHIP 22-S RANGE 37-E	NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3439 DF	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, R	Seport or Other Data
PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OF CHANGE PLANS THERE Frac Tubb Zone 1. Pull present equipment out of hole. 2. Set bridge plug at 6200'. 3. Frac Tubb w/40,000 gal gelled water and sand. 4. Recover bridge plug. 5. Run production tubing and packer. Set at 6307'. 6. Swab in well to clean up and recover load water. 7. Close slicing sleeve above packer and take packer lea	kage test. he Drinkard zone and include
them with the Tubb where they have been classifie nereby certify that the information above is true and complete to the best of my knowledge and bel	