

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sunray Mid-Continent Oil Company</b>		Address <b>P. O. Box 128 Hobbs, New Mexico</b>				
Lease <b>Eva Owen</b>	Well No. <b>1</b>	Unit Letter <b>D</b>	Section <b>3</b>	Township <b>22S</b>	Range <b>37E</b>	
Date Work Performed <b>Aug 23 to Sept. 17, '61</b>		Pool <b>Drinkard (oil)</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☒ Remedial Work **Frac**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Killed Drinkard and Tubb zones and pulled tubing and packer.
2. Ran 2 7/8" N-80 tbg with Baker FB packer and set @ 6445'.
3. Fraced Drinkard perms 6500-54' with 20,000 gal refined oil and 30,000# sand and J105 Service in 4 stages of 5000 gals each. Each stage spearheaded with 500 gals acid each. Shut in 18 hrs pressure dropped to 0.
4. Pulled 2 1/2" tbg and rerun 2" tbg with BPH BOT packer set @ 6244'.
5. Swabbed well to flow and repotentialized Drinkard.
6. Taking packer leakage test.

Witnessed by <b>C. W. Moberly</b>	Position <b>Drilling Foreman</b>	Company <b>Sunray Mid-Continent Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

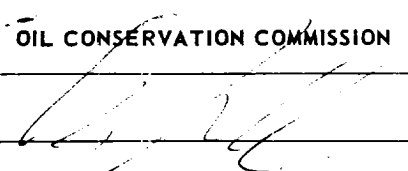
D F Elev. <b>3439'</b>	T D <b>6600'</b>	P B T D <b>6560'</b>	Producing Interval <b>6500-54'</b>	Completion Date <b>8/1/37</b>
Tubing Diameter <b>2 3/8"</b>	Tubing Depth <b>6461'</b>	Oil String Diameter <b>5"</b>	Oil String Depth <b>6599'</b>	
Perforated Interval(s) <b>6500-54' Drinkard</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Drinkard</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6/15/61</b>	<b>4.5</b>	<b>405</b>	<b>0</b>	<b>9000</b>	
After Workover	<b>9/17/61</b>	<b>50</b>	<b>45</b>	<b>3</b>	<b>900</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>D. E. Berry, Jr.</b>
Title <b>Staff Engineer</b>	Position <b>Staff Engineer</b>
Date	Company <b>Sunray Mid-Continent Oil Company</b>