

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Sunray Mid-Continent Oil Company				Lease Eva Owen		Well No. 1	
Unit Letter D	Section 3	Township 22S	Range 37E	County Lea			
Pool Drinkard				Kind of Lease (State, Fed Fee) LEASE Fee			
If well produces oil or condensate give location of tanks		Unit Letter D	Section 3	Township 22S	Range 37E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> The Permian Corporation				Address (give address to which approved copy of this form is to be sent) Box 3120 Midland, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> El Paso Natural Gas Company		Date Connected	Address (give address to which approved copy of this form is to be sent) Jal, New Mexico				

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐
Change in Transporter (check one)
Oil ☒ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☐
Other (explain below)

SUN OIL COMPANY

Box 2880 Dallas, Texas 75221

Remarks

This C-110 filed for the purpose of selling 1000 bbls of frac oil recovered from our Eva Owen lease. To the Permian Corporation

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 6th day of September, 19 61.

OIL CONSERVATION COMMISSION

By

Approved by

Title

Title

Company

Date

Address

R. E. Statton

**R. E. Statton
District Engineer**

Sunray Mid-Continent Oil Company

Box 128 Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified in to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) To Frac	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs New Mexico

July 3, 1961

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Sunray Mid-Continent Oil Co. **Eva Owen** Well No. **1** in **D**
(Company or Operator) (Unit)
SW $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **3**, T. **22S**, R. **37E** **NMPM**, **Tubb(gas) Drinkard(oil)** Pool
(40-acre Subdivision) **Lee** County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to frac the Drinkard Zone:

1. Kill Drinkard and Tubb zones and pull tubing and packer.
2. Run Brown OT SOS or Baker FB packer and set @ 6450'.
3. Frac Drinkard perms (6500-54') using 2000 LTNE acid for spearheads and 20,000 gals refined oil w/J105 in 4 stages use 45 rubber balls after 1st 3 stages. Flush tbg and over flush formation w/50 bbls. Use total 2000 hydraulic HP. Maintain pressures as high as possible not to exceed 9000 psi.
4. Leave well shut in 24 hrs or until pressure bleeds off then pull tubing and packer.
5. Run 2 7/8" H-40 production tubing w/BFL packer, w/GOT valve open.
6. Open well and swab in together if necessary, close GOT sleeve when Tubb breaks around through tubing. Produce load oil and potential Drinkard.

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy *Leslie A. Clements*

Title.....

Sunray Mid-Continent Oil Company
Company or OperatorBy *R. E. Statton*Position **District Engineer**
Send Communications regarding well to:Name **C. T. McClanahan**Address **Box 128 Hobbs, New Mexico**