11010M C 405

·	N	··· <del>····</del>		NEW M	EXICO OI	IL CONSERV	ATION C	OMMISSI	ON
						Santa Fe, New Mexico			
						WELL RECO	RD		
-	• • • •								
+	-								
- · · ·			2.5	st mere than	twanty dovs	mmission, Santa Fe after completion of	of well. Follo	w instructions	in the
			H t	ules and Reg with (?), Sl	Ulations of the UBMIT IN TRIP PROPERLY FI	Commission. Indu LICATE. FORM C-1	ate questiona 10 WILL NOT	ble data by to BE APPROVED	UNTIL
LOCATE LOCATE	EA 840 A21 WHHA CO4	tes Referenz				P A DEEPENIN	G OF AN	OLD WELL	
	(id-Cont	inent Pet				Box			TAS
		contrary, ets. Other,	stor			mi_of Sec	Address		
	land So							, T <b>E</b>	
						Lea			County.
						west of the East	•	2 MM/4 0	Sec.3
						ient No			
						, Addres		-	
						Addres			
						g was completed		•	
						_, Address		-	
		evel at top of c				.,			
				- · ·		<b>)</b>			
					NDS OR ZO				
No. 1, from.		tiv				from		.0	
No. 2. from.		to			No. 5,	from	t	.0	
						f <b>rom</b>			
			I	MPORTAN	T WATER	SANDS			
Include data	con rate (	water inflo	w and ele	vation to v	which water	rose in hole.	× .		
No. 1, from				.to		fe	eet		
No. 2, from	No wat	er encount	ered i	nodeepe:	ning.	fe	eet		
No. 3. from				_to		fe	et		
No. 4, from				to.		te	et		
					pening NG RECOR	D			
	weight	THREADS			K(ND OF	CUT & FILLED FROM	PERI	FORATED	PURPOSE
	ER F001'	PER INCH	MAKE	AMOUNT		FROM	FROM	то	
5*0D 1	3#	Eight	<b>J-5</b> 5	6599	Guide	+	6190	6535	180 shot
			SS		· · <del>† · · · · ·</del> · · · · · · · · · · · · · ·		6540	6554.	
	above :	perforatio	ns wer	e squeer	sed with	cement to s	int off	high gas	ratio.
The									+
		rforated f	rom 054				· · · · · · · · · · · · · · · · · · ·		
		rforated f	rom 051				· ·		

SIZE OF SIZE OF WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED 6 2 5#00 6599 250 Pump & Plug

	PLUGS AND ADAPTERS	\$	
Heaving plugMaterial	Length	Depth S	Set
Adapters-Material	Size		

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR UREATED	DEPTH CLEANED OUT
	·	Asid	6300 Gal.		6450-6554	·
<u> </u>				to 8-1-46		- · · - ·

Results of shooting or chemical treatment After 6300 gallons of acid wall flowed 191 barrels

## \_\_\_\_in twenty four hours.

\_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS (See attached sheet)

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

	TOOLS U	SED		
Rotary tools were used from 3737	feet_to6600_1	<b>D</b> _feet. and from	feet to	feet
Cable tools were used from	feet_to	feet, and from	teet to	feet
	PRODUCT	HON		
Put to producing 7-2-16				
The production of the first 24 hours was	ba	rrels of fluid of which	-100 % was oil;	••
emulsion;% water; and	% sedime	ent. Gravity, Be 10	legrees.	
If gas well, cu, ft. per 24 hours	Ga	llons gasoline per 1.000 c	u. ft. of gas	
Rock pressure, lbs. per 3q. in 2100	L			
	EMPLOY	EES		
L.LIVECT	, Driller	PAUL KISSI	IDER	Driller
D.F.GARRETT	Driller _			Driller
FO	RMATION RECORD	ON OTHER SIDE		
I hereby swear or affirm that the inform	ation given herewith	i is a complete and corr	eet record of the w	vell and all
work done on it so far as can be determined	ned from available m	records.		

Subscribed and sworn a bafare me this 5th
Augus t. 1946 19_
magn ym
Note Enogran e Lynch
My Comprission expired 641-47

Widland	18-5-16
Photo Para , Tesas	Date
Nund	And the
Name	30000

Position\_\_\_\_\_District Supt.

Representing ... MID-CONTINENT REPOLKIN CORP., Company or Operator

Address\_\_\_\_\_Box 830, Midland, Texas

FORMATION RECORD						
FROM	TO	IHICKNESS IN FEET	FORMATION			
3737	別口の	673	Lime			
101	14420	10	Line & sulphur			
4420	4580	160	Lime			
4580	14600	20	Broken lime			
4600	4707	107	Line			
4707	4740	33	Sandy Lime			
4740	4851	111	Lime			
4851	4863	12	Broken Lime	,i		
4863	5033	170	Line	1		
5033	5043	10	Lime & Gyp			
5043	5254	211	Lime			
5254	5275	21	Broken Lime			
5 <b>275</b>	6108	833	Line	1 		
6108	6157	119	Lime & Shale	1		
6157	6240	83	Line			
6240	6295	55	Lime-Shale			
6 <b>29</b> 5	6379	84	Lime			
6379	6 <b>39</b> 5	16	Lime & Gyp	: -1		
6395	6600 T.D.	205	Line (Top of Drinkard pay 6494)			

## FORMATION RECORD