

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	

Midland, Texas
PlaceMay 1st, 1946
DateOIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Mid-Continent Petroleum Corporation - Eva Owens
Company or Operator Lease Well No. One in C. NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. Three T. 22S, R. 37East, N. M. P. M., Penrose Skelly Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On November 20, 1945, we received approval from your office to deepen the above well to the Holt Pay (5500'). We ask that you please cancel this permit and issue permit on the following basis:

The Eva Owens Well #1 was completed July 27, 1937, T.D. 3737' and was completed for 102 bbls in 24 hours. It has been producing since that time but has gradually decreased in production until it now makes 3 bbls per day. The well was drilled with rotary tools and the following casing was left in the well: 281' 7" 13" surface pipe, cemented with 300 sacks, 1172' 9" of 9 5/8" cemented with 225 sacks, and 3615' 4" of 7" OD cemented with 400 sacks. We wish to move in rotary big and deepen this well to the Drinkard pay (Clearfork), or approximately 6800'. We expect to cement off the pay section from which we are now producing and if we find the Drinkard Pay productive we will run a string of 5" OD to the Drinkard Pay to protect all formations between the 7" and the Drinkard Pay.

Approved _____, 19____
except as follows:Cement 7" casing all the way back to
overlap 5" casing.Mid-Continent Petroleum Corporation
Company or Operator

By _____

Position DISTRICT SUPERINTENDENT.

Send communications regarding well to

OIL CONSERVATION COMMISSION,

By _____

Title _____

Name _____

Address _____

HAROLD SMITH

BOX 830, MIDLAND, TEXAS