

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

(D E E P E N I N G.)

This well record supplements Well Record filed on this
Well August 19, 1940.

Must be Oil Conservation Commission Santa Fe, New Mexico, or its proper agent
within 10 days after completion of well. Follow instructions in the
back and fill in blanks of the Commission. Indicate questionable data by following
instructions. FILL IN TRIPPLICATE FORM CAREFULLY. FORM C-10 WILL NOT BE APPROVED UNTIL
FORM C-10 IS PROPERLY FILLED OUT

MID-CONTINENT PETROLEUM CORPORATION

Box 830, MIDLAND, TEXAS

EVA OWEN

TWO

NE/4 NW/4

Three

22 South

R. 37 East

N. M. R. M. Penrose-Skelley

Field

Lea

County

Well No. 660

660 feet south of the North line and 660 feet west of the West line of N/2 NW/4 of Sec. 3

If State Land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Eva Owen

Address

Tulsa, New Mexico

If Government land the permittee is

Address

The lessor is

Mid-Continent Petroleum Corporation

Address

Midland, Texas

Deepening

commenced

Oct. 23, 1945

19

Drilling was completed

11-14-45

19

Name of drilling contractor

McVay & Stafford

Address

Tulsa, Oklahoma.

Elevation above sea level at top of casing

3425

feet

The information may not be kept confidential until

no

19

OIL SANDS OR ZONES

No. 1, from 5068

5239

No. 4, from

to

No. 2, from

No. 5, from

to

No. 3, from

No. 6, from

to

IMPORTANT WATER SANDS

Indicate data on water inflow and elevation to which water rose in hole

No. 1, from

Entire pay section making water

feet

No. 2, from

to

feet

No. 3, from

to

feet

No. 4, from

to

feet

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & TOLLED FROM	PERFORATED FROM TO	PURPOSE
5" OD	13#	8	J-55 S.S.	5254	Float shoe & Float collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 1/4	5"	5254	250	Pump & Plug	Water	None

PLUGS AND ADAPTERS

Heavy plug Material

Length

Depth Set

Adapters Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SUBJECT USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR REACHED	DEPTH CLEANED OUT
		Acid	2000	11-19-45	5230	
			1500	11-28-45	5180	
			1500	12-3-45	5120	
			500	1-24-46	5160	
			1500	3-4-46	5180	

Results of ~~XXXXXXXX~~ chemical treatment 3 bbls of oil and 50 bbls of oil per day.

RECORD OF DRILL-STEM AND SPECIAL TESTS

NONE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 3740 feet to 5255 feet and from feet to feet

Cable tools were used from feet to feet and from feet to feet

PRODUCTION

Put to producing 3-4-46 19

The production of the first 24 hours was 53 barrels of fluid of which 1.5 was oil

emulsion: 98.5 % water and % sediment. Gravity: 60

If gas well, cu. ft. per 24 hours: Gallons gasoline per cu. ft. of gas

Rock pressure, lbs. per sq. in. not tested

EMPLOYEES

Leo Stevenson

Driller

Paul Kissinger

Driller

D. F. Garrett

Driller

Driller

FORMATION RECORD ON OTHER SHEET

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it, and that same was obtained from available records.

Signed and sworn to before me on 8th

Midland, Texas

4-8-46

dated April, 1946

Notary

Emogene Lynch

Position

District Foreman

Representative

MID-CONTINENT PETROLEUM CORP.,

Address

Box 830, MIDLAND, TEXAS

6-1-45

My Comm. No. 1000

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
DEEPENING.			
3740	4810	1070	Dolomite - Little Chert
4810	4880	70	Lime - Dolomite
4880	4910	30	Lime
4910	5000	90	Lime - Chert
5000	5030	30	Lime
5030	5080	50	Lime - Dolomite
5080	5090	10	Dolomite (Top of Corietta 5090)
5090	5160	70	Sand & Dolomite - Staining and porosity
5160	5255	95	Dolomite Bitto