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		MEXICO OIL CONSERVATION COMMISSION	
2		Santa Fe, New Mexico	
		MISCELLANEOUS REPORTS ON WELL	HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

April 8,1946

Date

OIL CONSERVATION COMMISSION Santa Fe, New Mexico.

Gentlemen:

Mid-Continent retroied outpas		BAR ONAT	Well No. in the
Company or Operator NE/4 NW/4 of Section	3	22 South	, R
Penrose-Skelly Field,			
The dates of this work were as follows:		See detailed sheet	attached

DETAILED ACCOUNT CF WORK DONE AND RESULTS OBTAINED

SEE SHEET ATTACHED

Witnessed by	6. A Stafford-	M- Vay 1 a	Seffand Style Partner
8th day	Notary Public June 1st.1947	above is true a Name Position Representing	or affirm that the information given nd correct DISTRICT FOREMAN MID-CONTINENT PETROLEUM CORP., Company or Operator Box 830, Midland, Toxas
My Commission Remarks:	AFIROVED Dat AFIROVED	Address	Noll yurhrough. Name

Title

EVA OWEN WELL #2 - Deepening.

well was making no cil or water; after acid it began to make 2 bbls of water per shots from 5170 to 5230, then acidized with 2000 gallons acid. We ran 5254' of 5" OD at 5255', cemented with 250 sacks. with 1500 gallons; the well then made 3 bbls of water per hour and a show of oil. hour, no oil. We set Baker Cement Retainer @ 5021' and squeezed with 90 zacks to then perforated from 5100-5120 with 80 shots, and acidized with 1500 gallons; well We then set Baker Cement Retainer @ 5037' and squeezed with 60 sacks. Well was shots; then set Baker Cement Retainer © 5085 and squeezed off lower perforations showed increase in water and no oil. We then perforated from 5231-5251 with 23 20 gallons Dowell Plastic from 5177-5194, then perforated from 5160-5175 with 30 gallons, increasing production to 3 barrels of oil and 50 barrels of water per and began to show rainbow of oil. Well then adidized with 500 gallons mud acid, pumped one barrel of oil and 30 barrels of eil per day. Then acidized with 1500 40 shots; well then put to pumping and pumped 100 barrels of water for ten days shots and had a show of cil and water. Well then perforated from 5140-5160 with day, pumping. Well is not making sufficient gas to measure. We then perforated from 5140-5180 with 120 shots, and acidized Well then tested and still made water. Perforated with 238 Before acid the