

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Company		8. Farm or Lease Name Eva Owens
3. Address of Operator P.O. Box 1861, Midland, Texas 79702		9. Well No. 3
4. Location of well UNIT LETTER <u>C</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22</u> RANGE <u>37</u> NMPM.		10. Field and Pool, or Wildcat Blinebry/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. POH w/rods & pmp. NU BOP. Rise TAC & POH w/tbg.
2. RIH w/2-7/8 tbg & Otis overshot, latch on to divider mandrel for OSTSD @ 6167'. Rig up WL & test lubricator to 2000 psi. Retrieve Otis "PN" blanking plug (set in 2.313" ID "N" nipple). Leave Drinkard SI & obtain static BHP.
3. Kill Drinkard w/2% KCl wtr, if necessary. POH w/2-7/8 tbg (laying down), upper Otis perma latch pkr @ 6168', 5 joints 2-7/8 tbg & 6' locator seal assembly.
4. RIH w/2-3/8" tbg, Otis OSTSD w/"X" nipple, 2-3/8" 10' pup joint Otis perma latch pkr, 2-7/8 box/2-3/8 pin X-over, 3 jts 2-3/8 tbg, 2-3/8 "XA" sleeve (closed position) w/"X" profile, 2 jts 2-3/8 tbg, 2-3/8" "N" nipple No-Go, 2-3/8/2-7/8 X-over & redressed Baker 6' seal assy. *See attached Otis completion guide. Land seals in Retrieval-D pkr @ 6330', PL pkr @ 6170'±. (PL pkr sets by compression; pull 16,000# tension after set). NU wellhead. Flow lwr Drinkard zone & test.
5. Rig up WL, test lubricator to 2000 psi. Set "PN" plug in No-Go (1.791" ID) below sliding sleeve. Open sleeve to Tubb zone, flow & test. SI & obtain static BHP for Tubb.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Long TITLE Associate Accountant DATE 6-12-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 17 1986

CONDITIONS OF APPROVAL, IF ANY:

Con't. Eva Owens #3

6. RIH w/WL & close sliding sleeve. POH w/WL. ND WH, NU BOP. PU & spot & wash 8 bbls Xylene 5700' & up. POH. SI overnight.
7. RIH w/7" RBP, RDG pkr & SN on tbg. Recover load. Set RBP @ 5750'± & test to 2000 psi.
8. Western spot 8 bbls 15% NEFE acid w/additives* 5700-5496'. PU to 5450' & set pkr. Trap 500 psi on annulus.
9. Western acidz Blinebry perfs 5530-5700' w/3600 gals 15% NEFE w/additives* in 3 eq. stgs diverting w/GRS. Pmp @ 3-5 BPM w/est'd WHTP 3000 psi, max 5000 psi as follows:
 - a) 1200 gals 15% NEFE*.
 - b) 500 lbs GRS in 500 gal GSB**.
 - c) Repeat steps a & b.
 - d) 1200 gals 15% NEFE*.
 - e) Flush*** to btm perf @ 5700'.
10. Flow or swab back load. Rise pkr, lwr & latch RBP, POH.
11. RIH w/2-3/8 tbg, dual tbg anchor @ 5500'± & Otis overshot. Latch onto divider mandrel for OSTSD. RIH w/short string 2-3/8 tbg, J into dual anchor. RIH w/rods & pmp for Blinebry.
12. Rig up WL & test lubricator to 2000 psi. Retrieve Otis 'PN' plug in No-Go nipple below sleeve. Flow Drinkard & put Blinebry zone on pump until DHC approval obtained for Tubb & Drinkard. Sliding sleeve to be shifted open at that time.