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WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company	8. Farm or Lease Name Eva Owens
3. Address of Operator P.O. Box 1861 Midland, TX 79702	9. Well No. 3
4. Location of well UNIT LETTER <u>C</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22</u> RANGE <u>37</u> NMPM.	10. Field and Pool, or Wildcat Blinebry/Drinkard
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Add additional Blinebry Perfs</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/22 MIRU
- 11/23 Gearhart perf LWR Blinebry perfs 5786-96, 5804-14, 5827-35, 5844-58, 5874-94, 5896-5900, 5904-10, 5926-28, 5944-48, 5962-66, & 5970-84 1 JSPF 107 holes w/ 4" 23 G.C. csg gun.
- 11/26 Kill well w/100 bbls 2% KCL wtr TIH w/ bkr seal assembly, 5 jt 2 7/8" J-55 tbg, 7" Otis Perma Latch pkr & on-off tool w/ 2.313" IO N nipple on 2 7/8" H-40 tbg land seals in Retrieva-D pkr at 6330'. TS 6336' Otis Perma Latch pkr 6168'. On-off took 6167. Otis WL ran and set. PN blanking plug in N nipple at 6167'. Load tbg & test plug to 1000#. Rel on-off tool. POH LD 2 7/8" H-40 tbg.
- 11/27 14 HR SICP 100 PSI, bled to zero in 5 minutes. RIH w/ 7" RDG pkr on 2 7/8 w.s. to 5984, Western spot 8 bbls 15% acid 5984-5784, PU and set pkr at 5750, fish spot valve, western attempt to breakdown perfs 1 hr, max press 5000, rel pkr and lwr to 5984, western pump 28 bbls 2% KCL, pu above old perfs 5530-5700 & displaced spot acid into old perfs down csg, lwr tbg to 5984, run spot control valve, western spot 8 bbls Xylene 5984-5784, pu and set pkr at 5750, fish spot control valve.
- 11/28 Western BD Blinebry. Perfs 5786-5984. Acidize perfs w/4500 gals. 15% DS-30 acid +137,000 SCF N₂ in 3 equal stages.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Ann Kemp TITLE Associate Accountant DATE 12-26-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED [Signature] DATE JAN 7 - 1986

CONDITIONS OF APPROVAL, IF ANY:

Copy provided
back to 1-9-86

12/4 TIH w/ 2 7/8" prod. tbg & pumping setup. TS 6069' MA 6035'.

12/5 RIH w/ 2½ x 1½ x 18' pump on 76 rod string spaced out. Clamped off.

12/19 24 hrs P, 8B0, 22 BW, 31 MCF, GOR $\frac{3875}{1}$, 10½ x 64 x 1½.

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DEC 27 1985

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