

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Sun Exploration & Production Company

2. Address of Operator
P.O. Box 1861 Midland, Texas 79702

7. Unit Agreement Name

8. Farm or Lease Name
Eva Owens

9. Well No.
3

1. Location of Well

UNIT LETTER C 510 FEET FROM THE North LINE AND 2130 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 22 RANGE 37 N.M.P.M.

10. Field and Pool, or Wildcat
Blinebry/Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Add additional Blinebry Perfs ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Load tbg & annulus w/2% KCL wtr. Install BOP's.
- POH w/tbg, Guiberson Uni-Packer III and tbg seals from Baker Retrieval-D pkr.
- RIH w/7" RBP, SN & 7" RDG pkr on 2-7/8" tbg. Set RBP @ 6100' & test to 1000 PSI. POH.
- GO perf 5786-96, 5804-14, 5827-35, 5844-58, 5874-94, 5896-5900, 5904-10, 5926-28, 5944-48, 5962-66 and 5970-84 w/a 4" csg gun, 1 JSPF, 22.7 GC (107 holes).
- RIH w/ret. HD, SN & 7" RDG pkr on 2-7/8" tbg. Western spot 9 bbls 15% DS-30 acid 5984-5744' using spot valve. PUH & set pkr @ 5750'. Trap 100 psi on annulus, if possible, perfs open above pkr 5530-5700, monitor for communication*.
- Western acidz new perfs 5786-5985' w/4500 gals 15% DS-30 acid injecting 1000 SCF/bbl Nitrogen. Pump in 3 eq. stgs diverting w/GRS. Pump @ 5 BPM w/an estimated WHTP 3000 psi (Max 5000 psi).

*NOTE: If communication, PU & reset pkr @ 5400' and pump preblock before acidizing (have additional block on hand for this).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Associate Accountant DATE 10-23-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY [Signature] TITLE DATE OCT 28 1985

CONDITIONS OF APPROVAL, IF ANY: