	DISTRIBUTION JANTA FE FILE J.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COM SION FOR ALLOWABLE AND CANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-12 Effective 1-1-65 GAS
1.	TRANSPORTER OIL TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator			
	Sun Exploration & Production Co.			
	P. O. Box 1861, Mid1			
	Reason(s) for filing (Check proper box) Other (Please explain) New We!1 Change in Transporter of:			
	Recompletion Oil Dry Gas Name Change Only Change in Ownership Casinghead Gas Condensate From: Sun Oil Company			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND			
	Lease Name Eva Owen	Veli No. Pool Name, including i 3 Blinebry	Formation Kind of Leas State, Feder	L'euse 140.
	Unit Letter <u>C</u> ; 511	DFeet From TheNorth	ne and2130 Feet From	The West
	Line of Section 3 To	ownship 22-S Range	<u>37-Е, ммрм, Le</u>	2 <u>a</u> County
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	
	Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas S or Dry Gas			
	El Paso Natural Gas Company		P. O. Box 1510, Midlnad, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.		nen -
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE		D CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-
ĺ	OII. WELL Date First New Cil Run To Tanks	able for this de Date of Test	epch or be for full 24 hours) Producing Method (Flow, pump, gas li	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ŀ	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gaa-MCF
1	GAS WELL	4	<u> </u>	
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
۲. ۱ ۱. ۱	CERTIFICATE OF COMPLIAN	LCE	OIL CONSERVA	TION COMMISSION
		egulations of the Oil Conservation	APPROVED	
		vith and that the information given beat of my knowledge and belief,		
	Maria Z	. Pase		
-	(Signa Senior Accounting Ass			
-	(Tiz			
_	January 25, 1982 (Da	te)		