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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dual	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name Eva Owen
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER C 510 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard - Blinebry
11. Elevation (Show whether DF, RT, CR, etc.) DF 3447	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Casing Leak Suevey <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well inspected 2-5-76 by Leslie A. Clements of New Mexico Oil Conservation Commission.

Surface (13-3/8") and intermediate (9-5/8") casing strings cemented to surface. No pressure tap on 13-3/8" due to lack of casing head flange.

Pressure tap at surface exists on 9-5/8".

Request exception to pressure testing 13-3/8" casing for casing leak surveys.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Charles Gray</i>	TITLE Proration Analyst	DATE 2-9-76
APPROVED BY <i>Jerry Barker</i>	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 10 1975

U.S. DEPARTMENT OF COMMERCE
BUREAU OF ECONOMIC ANALYSIS