



NORTH AMERICAN EXPLORATION AND PRODUCTION GROUP
Midland Production District

SUN OIL COMPANY 901 W. WALL, POST OFFICE BOX 1861, MIDLAND, TEXAS 79701 (915) 682-8271

February 4, 1974

New Mexico Oil Conservation Commission
P. O. Box 1930
Hobbs, New Mexico 88240

Attn: Mr. Joe Ramey
Director

RE: Eva Owens #3-C
Blainebry Gas Pool
Lea County, New Mexico

Gentlemen:

Sun Oil Company respectfully requests the above well be re-classified to a gas well effective January 1, 1974, if possible.

In compliance with the provisions of Commission Order No. R-1670, we are submitting Form C-102 showing the dedicated acreage remaining at 80 acres.

Gas production from the Eva Owens #3-C is produced into a separate high-pressure separator and is separately metered prior to sale to El Paso Natural Gas Company, Box 1492, El Paso, Texas 79999. It should be noted that El Paso remained designated gatherer after well was classified to Oil, and remains so as of this date.

If further information is required, please advise.

NOTE: Condensate Gatherer - Texas-New Mexico Pipe Line Co.
Box 1510
Midland, Texas 79701

Very truly yours,
SUN OIL COMPANY

A handwritten signature in cursive script, reading "Charles Gray".
Charles Gray
Proration Clerk

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

December 13, 1973

C
O
P
Y

Sun Oil Company
P. O. Box 1861
Midland, Texas 79701

Gentlemen:

Due to the recently submitted gas-oil ratio test for your Eva Owens No. 3 located in Unit C of Section 3, T-22-S, R-37-E, the Blinebry zone is being reclassified as gas effective January 1, 1974, and the oil allowable will be cancelled that date.

Please advise this office when you have complied with the provisions of Commission Order No. R-1670 pertaining to the Blinebry Gas Pool so that a gas allowable can be assigned.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey
Supervisor, District 1

mc

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

April 18, 1972

Mr. J. Edgar Hoover
Federal Bureau of Investigation
Washington, D.C. 20535

Sir:

Enclosed for the FBI are two copies of a letterhead memorandum (LHM) dated and captioned as above. The LHM was prepared by the Oil Conservation Commission (OCC) on April 11, 1972, and is being furnished to you for your information. The LHM contains information regarding the activities of the OCC and its relationship to the Department of the Interior. The LHM also contains information regarding the activities of the OCC and its relationship to the Department of the Interior. The LHM also contains information regarding the activities of the OCC and its relationship to the Department of the Interior.

Very truly,
Joe P. Casey

Director, Oil Conservation Commission

Joe P. Casey
Director, Oil Conservation Commission

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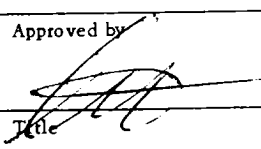
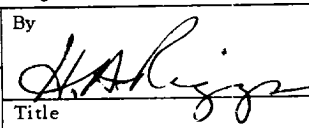
NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	FORM C-110 (Rev. 7-60)
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Company or Operator Sunray DX Oil Company		Lease E. Owens		Well No. 3
Unit Letter C	Section 3	Township 22	Range 37	County Lea
Pool Blinebry Gas			Kind of Lease (State, Fed, Fee) Private	
If well produces oil or condensate give location of tanks		Unit Letter C	Section 3	Township 22
Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/>		Address (give address to which approved copy of this form is to be sent) Box 900 Dallas, Tex.		

Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/> Stripped gas from 2nd stage separator Skelly Oil Company	Date Connected already connected Address (give address to which approved copy of this form is to be sent) Box 1135 Eunice, New Mexico
If gas is not being sold, give reasons and also explain its present disposition: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.	

REASON(S) FOR FILING (please check proper box) New Well <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter (check one) Other (explain below) <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
To designate low pressure gas transporter EFFECTIVE 4-1-70 SUN OIL CO. - DX DIVISION NAME CHANGED TO SUN OIL COMPANY. Box 2850 Dallas, Tex. 75221	

Remarks Authorized transporter of dry gas: El Paso Natural Gas Co. Box 1384 Jal, New Mexico

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 9th day of January , 19 64 .	
OIL CONSERVATION COMMISSION Approved by  Title Engineer Company Sunray DX Oil Company Address P.O. Box 128, Hobbs, New Mexico	By  H.A. Riggs Title Engineer Company Sunray DX Oil Company Address P.O. Box 128, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sunray Mid-Continent Oil Company		Address Box 128 Hobbs, New Mexico			
Lease E. Owen	Well No. 3	Unit Letter 0	Section 3	Township 22S	Range 37E
Date Work Performed 6/16/60	Pool Drinkard			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed Drinkard and Blinbry Gas zones with heavy oil and Formaseal. Pulled 2 1/2" tubing and BP-4 packer. Ran packer on 3 1/2" tubing, set packer at 6450' and fractured with 24,000 gals refined oil and 37,000# sand in 3 stages spearheading w/1000 gal acid and using 180 RCN balls. Broke formation 7800-7500#. Pumped in 6800 to 7600#. Broke 7300-6500# and 7400 to 7200# during treatment. Pulled 3 1/2" tubing and packer and ran 2 1/2" tubing w/BP-4 packer at 6446' with GOT sleeve at 6411', seating nipple at 6477', tubing perfs 6513-16', bull plug at 6546. Swabbed in both zones. Packer leakage test will be taken commencing July 5, 1960.

Witnessed by C. W. Moberly	Position Drilling Foreman	Company Sunray Mid-Continent Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3447'	T D 6590'	P B T D 6562'	Producing Interval Same as perf	Completion Date 9-19-46
Tubing Diameter 2 1/2"	Tubing Depth 6347'	Oil String Diameter 7"	Oil String Depth 6589'	

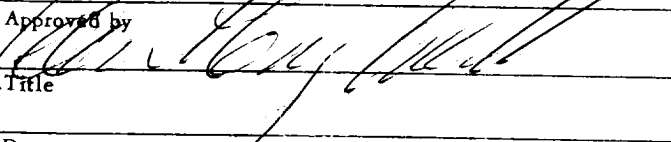
Perforated Interval(s)
6498-6560' (Drinkard) and 5530-5700' (Blinbry Gas)Open Hole Interval
Drinkard and Blinbry Gas

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-1-60	Well dead				
After Workover	6-27-60	123	265	10	2160	—

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. E. Statton
Title District Engineer	Position District Engineer
Date	Company Sunray Mid-Continent Oil Company

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Eva Owen
9. Well No. 3
10. Field and Pool, or Wildcat Blinebry Drinkard
12. County Dea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Sun Oil Company
2. Address of Operator Box 1861, Midland, Texas 79701
3. Location of Well UNIT LETTER <u>C</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3047 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WORK ON ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

16. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull present equipment.
2. Run retrieva "D" packer and set at 6330'.
3. Run tubing with compression packer at 6175' to isolate perforations 6250-6323'.
4. Nipple up tree. Swab in both zones.
5. Close sliding sleeve.
6. Take packer leakage test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Prepared by: <u>Charles Gray</u>	TITLE <u>Engineer</u>	DATE <u>4-5-74</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		